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Division Manager

NMOCD (5) USGS (2) PARTHERS

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	NEW MEXICO OIL CONSERVATION COMMISSION  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
I.	OPERATOR PRORATION OFFICE Cperator Conoco Inc.					
	P.O. Box 460,  Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Conden	Other (Please explain)  Change of corpo  Continental Oil	rate name from Company effective		
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND Steams Name MCA Unit Sty 3 Location	Well No. Foot Name, including Fo	State, <u>Fecera</u>	l cr Fee 46.057.216		
	20		e and $1345$ Feet From $32E$ , NMPM, $4ee$			
ш.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of CII  Texas - New Mexic  Name of Authorized Transporter of Cas	<u> </u>	Address (Give address to which approximately address (Give address to which approximately address to which address to the addre			
	Continental Oil Co. (c) If well produces oil or liquids, give location of tanks.	Desoline Plant Xto. 60 Unit Sec. Twp. Fige. C 27 175 32E	P. O. Box 1206, Mal is gas actually connected? When the second of the se	ijamar, NM NJA		
IV.	COMPLETION DATA  Designate Type of Completio		New Well Workover Deepen Total Depth	Plug Back   Same Resty. Diff. Resty.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oli-Bbla.	Water-Bbls.	Gds - MCF		
	GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL  BY Correct Supe				
Mangeson			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			

well, this is a request for showable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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