

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Continental Oil Company
Address
Box 460, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: MCA Unit Bty 3 Well No.: 286 Pool Name, Including Formation: Melj. G-5A Rep.
Kind of Lease: Fed. Lease No.: LC-057210
State, Federal or Fee
Location
Unit Letter: G; 256.5 Feet From The north Line and 134.5 Feet From The East
Line of Section: 28 Township: 17-S Range: 32-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Address (Give address to which approved copy of this form is to be sent)
Texas-New Mexico Pipeline Co. Box 1510, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
Meljama Gasoline Plant Box 1206 Meljama, N. Mex.
If well produces oil or liquids, give location of tanks. Unit: C Sec.: 27 Twp.: 17 Rge.: 32
Is gas actually connected? yes When: NA

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded: 4-11-71 Date Compl. Ready to Prod.: 4-26-71 Total Depth: 4175 P.B.T.D.: 4130'
Elevations (DF, RKB, RT, GR, etc.): 3977 GR Name of Producing Formation: Mangburg - Sandstone Top Oil/Gas Pay: 3810 Tubing Depth: 3605
Perforations: 3810', 21, 30, 46, 52, 63, 68, 3918', 26, 35, 76, 88, 4003' Depth Casing Shoe: 4175
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 12 1/4" CASING & TUBING SIZE: 8 7/8" Casing DEPTH SET: 90.5 SACKS CEMENT: 450
7 7/8" 5 1/2" Casing 4175 300
2 7/8" Casing 3605

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: 4-26-71 Date of Test: 4-29-71 Producing Method (Flow, pump, gas lift, etc.): Flowing
Length of Test: 24 Tubing Pressure: 120 Casing Pressure: 96 Choke Size: 78
Actual Prod. During Test: Oil-Bbls.: 124 Water-Bbls.: 59 Gcs-MCF: 78

GAS WELL
Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (Shut-in): Casing Pressure (Shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: [Signature] Title: Adm. Supervisor Date: 4-29-71
OIL CONSERVATION COMMISSION
APPROVED: [Signature] MAY 3 1971
BY: [Signature] TITLE: SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 1971

OIL CONSERVATION COMM.
HOBBS, N. M.