

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R3555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-029410(2)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME MCA	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME MCA Unit Bty 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1295' FNL + 25' FWL of Sec 29 At top prod. interval reported below Same At total depth Same		9. WELL NO. 281	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Mali-G-SA Pool	
DATE ISSUED		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 29, T-17S, R-32E	
15. DATE SPUDDED 4-17-71		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 4-24-71		13. STATE N. Mex.	
17. DATE COMPL. (Ready to prod.) 5-3-71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR 3928	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4025	
21. PLUG, BACK T.D., MD & TVD 4018		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Grayburg - San Andres 3693 - 3989	
25. WAS DIRECTIONAL SURVEY MADE yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/5NP + LLL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
5 1/2		20#	
5 1/2		14#	
7 1/2		750	
7 1/2		4025	
HOLE SIZE		CEMENTING RECORD	
12 1/4		375 AX	
7 7/8		420 AX	
AMOUNT PULLED		none	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
7 1/2		3992'	
BOTTOM (MD)		PACKER SET (MD)	
3698		-	
SACKS CEMENT*		SCREEN (MD)	
-		-	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3698, 3702, 08, 12, 16, 46, 47, 48, 49		DEPTH INTERVAL (MD)	
3817, 20, 23, 33, 99, 3962, 77, 86, +4003		AMOUNT AND KIND OF MATERIAL USED	
W/1.5 PSI		3962-4003 6,500 gals 15% acid	
-		3817-3899 6,500 gals 15% acid	
-		3698-3749 1,500 gals 15% acid +	
-		30,000 gals Wt. 52,500 # sand free	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION 5-2-71		TEST WITNESSED BY Mr. M. R. Chambers	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-19-71		HOURS TESTED 24	
CHOKE SIZE -		PROD'N. FOR TEST PERIOD 237	
OIL—BBL. 0		GAS—MCF. 52	
WATER—BBL. 0		OIL GRAVITY-API (CORR.) 37.5	
FLOW, TUBING PRESS. -		CASING PRESSURE -	
CALCULATED 24-HOUR RATE -		OIL GRAVITY-API (CORR.) 37.5	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED [Signature]		TITLE Staff Supervisor	
DATE 5-20-71		DATE 5-20-71	

*(See Instructions and Spaces for Additional Data on Reverse Side)

25054, MCA 3 J.L.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, Federal, or regional procedures and practices, either are shown below or will be listed by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 25, below regarding separate reports for separate completions.

If not filed later to the local office, this summary report should be submitted, together with the additional data pertinent to such interval, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement" Attached supplemental report for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Item 2: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement" Attached supplemental report for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Queen	3911	
				Grayburg	3385	
				San Andres	3783	
				Lovington	3918	

RECEIVED

JUN 11 1971

OIL CONSERVATION COMM.
HOBBS, N. M.