

COUNTY IEA FIELD Maljamar STATE NM 30-025-23741
 OPR CONTINENTAL OIL CO. MAP
281 MCA Unit
Sec 29, T-17-S, R-32-E CO-ORD
1295' FNL, 25' FWL of Sec
Spd 4-17-71 CLASS EL 393/2
Cmp 5-2-71

	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
8 5/8" at 750' w/375 sx				
5 1/2" at 4025' w/420 sx.				
LOGS EL GR RA IND HC A				

TD 4025'; PBD 4018'

IP (Grayburg-San Andres) Perfs 3693-4003' P 237 BOPD + 52 BW.
 Pot based on 24 hr test. GOR NR; Grav NR.

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CONT Cactus PROP DEPTH 4025' TYPE RT
 DATE

F.R. 3-23-71; Opr's Elev. 3928' GL
 PD 4025' RT (Grayburg-San Andres)
 Contractor - Cactus
 4-19-71 Drlg. 1990' salt & anhy
 4-26-71 TD 4025'; PBD 4018'; MORT
 5-3-71 TD 4025'; PBD 4018'; Tstg
 Perf 3746-49' w/1 SPF
 Acid (3746-49') 1500 gals
 Swbd 6 BF (95% oil) in 1 hr (3746-49')
 Perf @ 3698', 3702', 3708', 3712', 3716',
 3817', 3820', 3823', 3833', 3899', 3962',
 3968', 3977', 3986', 4003' w/1 SPI
 Acid (3962-4003') 6500 gals
 Acid (3817-99') 6500 gals
 Acid (3698-3716') 1500 gals

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5-3-71 Continued
Frac (3698-3749') 30,000 gals wtr + 52,500# sd
Flwd 167 BO + 18 BW in 18 hrs (3698-4003')
5-10-71 TD 4025'; PBD 4018'; Tstg
Flwd 191 BO + 23 BW in 24 hrs thru 20/64" chk
5-17-71 TD 4025'; PBD 4018'; TO Pmp
Ppd 210 BO + 47 BLW in 24 hrs
5-24-71 TD 4025'; PBD 4018'; COMPLETE
5-27-71 COMPLETION REPORTED