

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
Box 460, Hobbs N.M., 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2565' FSL & 1295' FEL OF Sec. 19

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
Est. 3955' DF

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

283

10. FIELD AND POOL, OR WILDCAT

Mali, G-SA Repress

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

Repair Surface Wtr. Flow

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS Proposed to Repair A Surface Waterflow as Follows:

Set RBP AT 3500' and Spot 10-15' of Sand on Top. Pull Tbg and Load Hole with Treated Fresh Water. Run Dresser Atlas Sound Log From 3400' to Surface to Determine Waterflow Entry and Selection of Perf. Interval. Set Retrievable Pln ± 200' Above Zone to be Perforated. Bit over 2' Zone w/ 2 ISPF. Establish Circ. Between Tbg & Csg Annulus. Run Gamma Ray Log From Surface to Perf. Zone. Cmt. with 1500 SX Thix. Set cmt and Follow w/ 300 SX class "c" cmt and 4% CA CL 2. Squeeze Perfs w/ 100 Bbl's Hawco Special Gelling Agent and Follow w/ 200 SX class "c" cmt with 4% CA CL 2. Displace cmt to ± 75' Above Bits. Drill out cmt. Pressure Test to 500 PSI. Run Tbg open ended and Displace Wtr. with Lease Crude to Run Potential Survey. Re-run Producing Equipment and Return the well to Producing Status.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ball Gentry

TITLE

adm. supervisor

DATE

10-21-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED

OCT 26 1976

DATE

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS 5, MCA 4, File

RECEIVED

NOV 2 1976

**OIL CONSERVATION COMM.
HOBBS, N. M.**