

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 029405(b)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME MCA	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME MCA Unit Bay 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2565' FSL and 1295' FEL of Sec 19 At top prod. interval reported below At total depth Same		9. WELL NO. 283	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Maj G-SA Repr	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec-19, T-17S, R-32E	
15. DATE SPUDDED 4-24-71		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 4-30-71		13. STATE N. Mex.	
17. DATE COMPL. (Ready to prod.) 5-12-71		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3955 est D.F.	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4075	
21. PLUG BACK T.D., MD & TVD 4034'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3565' - top 4000' - base Hayburg - San Andres	
25. TYPE ELECTRIC AND OTHER LOGS RUN SIP and LL-9		26. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
CASINO SIZE 8 5/8" 5 1/2"		WEIGHT, LB./FT. 20# 14#	
DEPTH SET (MD) 700' 4075'		HOLE SIZE 12 1/4" 7 3/8"	
CEMENTING RECORD 400 sacks - Class "C" 300 sacks - Class "C"		AMOUNT PULLED none none	
29. LINER RECORD		30. TUBING RECORD	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 3578, 74, 78, 82, 86, 3590' (6th zone) 3667, 72, 78, 88, 3701, 3707, 3716' (7th zone) 3705, 20, 25, 3733 (upper 9th zone) 3766, 73, 80, 3785' (9th zone)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 9th zone Upper 9th zone 7th zone 6th zone AMOUNT AND KIND OF MATERIAL USED 2000 gal + 15% HCl acid 2000 gal + 15% HCl acid 1500 gal + 15% HCl acid 1500 gal + 15% HCl acid	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
DATE FIRST PRODUCTION 5-12-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing		35. LIST OF ATTACHMENTS	
DATE OF TEST 5-17-71		HOURS TESTED 12	
CHOKE SIZE —		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 154		GAS—MCF. —	
WATER—BBL. 20		OIL GRAVITY-API (CORR.)	
FLOW. TUBING PRESS. —		CASING PRESSURE —	
CALCULATED 24-HOUR RATE →		OIL—BBL. 308	
GAS—MCF. —		WATER—BBL. 40	
TEST WITNESSED BY Mr. Morris Chambless		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Staff Supervisor		DATE 5-26-71	

*(See Instructions and Spaces for Additional Data on Reverse Side)

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OIL CONSERVATION COMM.
HOBBS, N. M.

General: This form is designed for submitting a complete and correct well completion report and log on all types of wells and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, state, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 1, 2, and 24, and 25, below regarding separate reports for separate completions.

If not filed prior to the 15th day of January, the following information should be submitted, copies of all currently available logs (drilling, geologists' estimates and core analysis, all types, electric, etc.), formations, thicknesses, and lithologies, and all other pertinent data should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be detailed in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

17: Indicate which elevation is used as reference (where not otherwise shown) for depicting measurements given in other spaces on this form and in any attachments.

for each additional interval to be separately produced, allowing the additional data pertinent to such interval.

Item 22: "Species Count": attached supplemental report for this well should state the details of any multiple stages cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; COILED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, COLLISON TEST, TIRM TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND PROCVABLES

U.S. COUNTRY: UNITED STATES OF AMERICA; 1-800-633-0635

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