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LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
PRORATION OFFICE				
Operator				

1	NO. OF COPIES RECLIVED  INSTRIBUTION  SANTA FE	1	DISERVATION COMMISS	Form C-104 Supersedes Old C-104 and C-110			
	FILE U S.G.S.	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
ļ	TRANSPORTER GAS						
I.	OPERATOR PRORATION OFFICE Operator						
	Continental Oil Compa	Continental Oil Company					
	Address Box 460, Hobbs, New M	Box 460, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box)  New Well	Change in Transporter of:	Other (Please explain)	·			
	Recompletion  Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	<b>       </b>				
	If change of ownership give name and address of previous owner						
	DESCRIPTION OF WELL AND I	LEASE / 1/2 2	rmation Kind of Lease				
	MCA Unit Bry 1	Well No. Pool Name, Including Fo 283 Draylung	State, Federa	or Fee LC - 629405(b)			
Unit Letter I ; 2565 Feet From The South Line and 1295 Feet From The Cont							
	Line of Section 19 Tow	vnship 175 Range 3	2E, NMPM, Lea	County			
III.		TER OF OIL AND NATURAL GAS	S Address (Give address to which approve	d copy of this form is to be sent)			
	Name of Authorized Transporter of Oil  Marity - Pipe 5	Line Co.	N. Freeman ave	2. artesia, n. my			
	Name of Authorized Transporter of Cas	Singhead Gas or Dry Gas  CA. MGP # 60	Address (Give address to which approve BOX 1206 Malja	man, N. Mex.			
	If we'll produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige.  A 30 17-5 32E	Is gas actually connected? When	NIA			
		th that from any other lease or pool,	give commingling order number:				
1V.	Designate Type of Completic	on $-(X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.			
	Date Spudded 4-24-71	Date Compl. Ready to Prod.  5-/2-7/	Total Depth 4075	P.B.T.D. 4034'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	3955 Est, DF Perforations 3570; 74; 72;	Thoughing Son Andres 16; 3590, 3667, 72, 78;	88, 3701; 07; 16; 3905; 20;	Depth Casing Shoe 4075			
	25, 3933, 3966, 73, 80	TUBING, CASING, AND	CEMENTING RECORD	7013			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	300 AGERS CLASS C			
	728"	5/2"	4075'	300 sacks CLOSS C			
	2	228''	399/'				
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test 5-211-71	Producing Method (Flow, rump, gas life	, etc.)			
	5-12-11 Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls. 40	Gcs-MCF			
		308	. 40				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	CERTIFICATE OF COMPLIAN	<u>l</u> :ce	OIL CONSERVA	TION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED -	Rundan			
above is true and complete to the best of my knowledge and belief.			BY_	- Constant			
	5-1	10	TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	171.6 Geals	Ley					
administrative Supr.  5-27-71			All sections of this form must be filled out completely for allow-				
			able on new and recompleted wells.				
	HHOCC-5 USGS(25)	Pare)	well name or number, or transport Separate Forms C-104 must	er, or other such change of condition.  be filed for each pool in multiply			
MCAC3) File (completed wells.							

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MAY 28 1971
OIL CONSERVATION CO.MM.
HOBBS, N. M.