SUBMIT IN TRE JATE\*

Form approved. Budget Bureau No. 42-R1425.

(May 1963)	1181177	TO CTATEC		(Other instr reverse	uctions on side)	一名 デスペーラルフェー
		ED STATES	TEDIC		,	200000000000000000000000000000000000000
DEPARTMENT OF THE INTERIOR						5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY						26-0299036
A PPI ICATION	FOR PERMIT TO	O DRILL, D	EEPEN	, OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
	101(121(11))					7. UNIT AGREEMENT NAME
DRILL DEEPEN DEEPEN PLUG BACK						madeline it
b. TYPE OF WELL	· /		BINGL	E CA MULT	Dete 🗀	8. FARM OR LEASE NAME
OIL GAS WELL WE			ZONE	ZONE		1000 A11. A Pat. 1
2. NAME OF OPERATOR / A / /						9. WELL NO.
Continental Och Company						783
3. ADDRESS OF OPERATOR						10. FIELD AND POOL, OR WILDCAT
f. O. Bay 460, Lithe, n. M.						mile held line
4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements.)  At surface 2565 F5h + 1295 FFh of Sec. 19, 7-125, 1-325  11. SEC., T., R., M., OR BLK.  At monosed prod. 2016  At monosed prod. 2016						
25 65	7-5/2 4 /2 43 Por My	E Dulyn	ulico			AND SURVEY OR AREA
At proposed prod. zone	Jier, was	J. T.	3-1			No. 19 1-125 8 324
Some						12. COUNTY OR PARISH   13. STATE
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						Lui nm
			10 10	OF ACRES IN LEASE	1 17 NO	OF ACRES ASSIGNED
15. DISTANCE FROM PROPOS LOCATION TO NEAREST			16. NO. C	20 C	TO	THIS WELL
PROPERTY OR LEASE LI (Also to nearest drig.	NE, FT. unit line, if any)			822	400	CART OF CAPPE TOOLS +7
18. DISTANCE FROM PROPO TO NEAREST WELL, DR	SED LOCATION*			OSED DEPTH	202 ROT	ARY OF CABLE TOOLS
OR APPLIED FOR, ON THE	S LEASE, FT.		4	4065	14	+ 22. APPROX. DATE WORK WILL START*
21. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)					22.7APPROX. PATE WORK WILD STANT
A. 3955	W.F					7-21
23.	P	ROPOSED CASIN	G AND C	CEMENTING PROC	RAM	
morn	WEIGHT PER FO	FOOT SETTING DEPTH			QUANTITY OF CEMENT	
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIG			700'	10/3	as py classic" Cese,
7211 579		1411		4065'	(4)	For py class "
	·		l			. 11
1.	_	0 A 1	1.01		. 12	A hale to
9/ 12	phoposed	X LO M	rell	Car proces		
		4		Buch	Sugar to	g San Andrew
	I some	elete, a		n prof		
110 6	na warrep	. 1	20	U		
1100	Suring a	il me	ll.			
present						
Application for approval of unarthold breations of parties of unarthold breathers approval of to brill centerget upon n. m. o. c.c. approval of						
2 /	1 4/ 1/		-0	of unar	The	al resident
Capple	warran for	application of the same		8	cho k	equet affection
has	been filed ill Conte	with 1	7. M.	0.000		
- L	:00 Bent	a stall in	con	D. M.O.	. C.C.	approved
	4 /	Jan 1	•			,
Low	crons					
THE ADOLE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to deep	pen or plu	ig back, glve data o	n present pi	roductive zone and proposed new productive ired and true vertical depths. Give blowou
zone. If proposal is to	drill or deepen direction.	ally, give pertinen	t data on	subsurface location	s and measu	ared and true vertical depths. Give blowou
preventer program, if an	у.			1		1
24.	1 //		$-\Delta$	1. 1.	f1 -1	1. 12 3-15-71
SIGNED ///	There have to	TI	TLE [	munes &l	can-co Cir	DATE
(This space for Pode	eral or State office use)	<del>/ *** *** ***</del>				
(Time abace for Lead	<i>y</i>					and the second second
	,			TIDDOU'LL DATE.	2.0	

2000 A (3) File

\*See Instructions On Reverse Side

## RECEIVED

MAR 23 1971

OIL CONSERVATION COMM. HOBBS, N. M.

## NEW POXICO OIL CONSERVATION COMMISSION WELL LE LATION AND ACREAGE DEDICATION PL. 4

All distances must be from the outer boundaries of the Section Well No. Legse Operator 283 M C A UNIT CONTINENTAL OIL COMPANY County Range Unit Letter LEA 32 EAST 19 17 South Actual Footage Location of Well: EAST feet from the SOUTH Dedicated Acreage: Pool Ground Level Elev. Producing Formation Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, : forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. GROUND LEVEL AT THIS LOCATION IS NOTE: 1.5 FEET LOWER THAN GROUND LEVEL AT THS MCA UNIT No. 14 1295 I heroby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same true and correct to the best of my knowledge and belief. Date Surveyed MARCH 12, 1971 Registered Professional Engineer and/or total Surv 676 1320 1650 1960 2310 2540

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MAR 23 1971 OIL CONSERVATION COMM. HOBBS, N. M.