

COUNTY LEA FIELD Maljamar STATE NM 30-025-23743

OPR CONTINENTAL OIL CO. MAP

283 MCA Unit

Sec 19, T-17-S, R-32-E

CO-ORD

2565' FSL, 1295' FEL of Sec

Spd 4-24-71

CLASS

EL 3950

Cmp 5-12-71

FORMATION

DATUM

FORMATION

DATUM

CSG & SX - TUBING

8 5/8" at 700' w/400 sx

5 1/2" at 4075' w/300 sx.

LOGS EL GR RA IND HC A

TD 4075'; PBD 4034'

IP (Grayburg-San Andres) Perfs 3570-3985' P 308 BOPD + 40 BW. Pot based on 24 hr test. GOR TSTM.

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CONT. Cactus

PROP DEPTH

4065'

TYPE RT

DATE

4-26-71 F.R. 3-23-71; Opr's Elev. 3955' DF
5-3-71 PD 4065' RT (Grayburg-San Andres)
5-10-71 Contractor - Cactus
Drlg. 2100' salt & anhy
TD 4075'; MORT
TD 4075'; PBD 4034'; Ppg Load
Perf @ 3570', 3574', 3578', 3582', 3586', 3590',
3667', 3672', 3678', 3688', 3701', 3707', 3716',
3905', 3920', 3925', 3933', 3966', 3973', 3980',
3985'
Acid (3667-3985') 10,500 gals
Acid (3570-90') 1500 gals
Frac (3570-90') 20,000 gals jelled brine wtr +
35,000# sd

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5-17-71 TD 4075'; PBD 4034'; TO Pmp
5-24-71 TD 4075'; PBD 4034'; TO Pmp
6-1-71 TD 4075'; PBD 4034'; COMPLETE
6-3-71 COMPLETION REPORTED