	NO. 14 CULLS RECEIVED				
	DESTINUTION SAULA FE		OUSERVATION COMMIS	Paim C+104 Supersedes Old C+101 and C+14 Effective 1+1+65	
	U.S.G.S,	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL		
	LAND OFFICE			•	
	LRANSPORTLR GAS	- 			
1.	PRORATION OFFICE				
	operator (an I	· 0-1 0.1	10		
	Address 2 11 11 1 11 12 12 02 11 11				
	Reason(s) for hiling (Check proper box) Volter (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion	Oil Casinghead Gas Conde			
	If change of ownership give name and address of previous owner	•		in a film a shi ka she ka sana ay ka ya ka she ana ana ka ka ka sa ana ana ka ka ka sa sa sa sa sa sa sa sa sa	
	DESCRIPTION OF WELL AND	LEASE			
	Lesse Name INIANII, HET	Well No. Pool Name, Including F	crmation Kind of Lea Start, rede		
	Location	12 Das 7 V Maljama	~ GJA Inc		
	Unit Letter E : 26	15 Feet From The Dorth Lir	ie and 1295 Feet From	The West	
	Line of Section 28 Tor	winship 17 & Range	32 E, NMPM,	Lea County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	None of Authorized Transporter of Cil	Cr Condensate	Address (Give address to which appu	oved capy of this form is to be sent)	
	Nome of Authorized Fransporter of Que	binghead Gas; f or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent;	
	Continentaloisto.	Unit Sec. Twp. Rge.	13 72 120 6, 11 Is gas actually connected?	laljama MM 88264	
	If well produces oil or liquids, C 27:17:32 yes MA				
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	on = (X)	New Well Workover Deepen	Plug Back Same Resty. Dliff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>		Depth Casing Shoe	
	HOLESIZE	TUBING, CASING, ANI	D CEMENTING RECORD	SACKS CEMENT	
			 	i 	
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Mothod (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod, During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF	
I					
1	GAS WELL Actual Prod. Toot-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
	Testing Nothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	resurg Merioa (piror, ouch pr.)	I UDING Pressure (SAUC-IN)	· · · · · · · · · · · · · · · · · · ·		
¥Ϊ.	CERTIFICATE OF COMPLIANCE		OIL NOVER 8 1977 COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
			Jerry Dentos		
			TITLE Dist 1. Supv.		
	Buck here		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	A di -+ " fronterer S		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
1	(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
-	Marcienter 4, 1977		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
			Separate Forms C-104 mu	at be filed for each pool in multiply	
11	11000 (5) (USGS(2)	moder file	I completed wells,		

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OIL CONSTITUTION COMM. HOBBS, N. M.