

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

COPY TO O. C. C.

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐	5. LEASE DESIGNATION AND SERIAL NO. LC C57210
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Continental Oil Company	7. UNIT AGREEMENT NAME MCA
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240	8. FARM OR LEASE NAME MCA Unit Bty 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2615' FAL and 1295' FWL of Sec 28 At top prod. interval reported below At total depth	9. WELL NO. 284
14. PERMIT NO.	DATE ISSUED AUG 2 1971
12. COUNTY OR PARISH Clea	13. STATE N. Mex

15. DATE SPUNDED 6-9-71	16. DATE T.D. REACHED 6-15-71	17. DATE COMPL. (Ready to prod.) 6-25-71	18. ELEVATIONS (DT, REB, RT, GR, ETC.)* 3965' gr	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4150'	21. PLUG BACK T.D., MD & TVD 4109'	22. IF MULTIPLE COMPL., HOW MANY* N/A	23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top-3777' Base-4064' Grayburg-San Andres
25. TYPE ELECTRIC AND OTHER LOGS RUN SNP and LL-9				26. WAS DIRECTIONAL SURVEY MADE Yes
27. WAS WELL CORED no				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLD SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	860'	12 1/4"	475 sacks	Circ
5 1/2"	14#	4150'	7 7/8"	300 sacks	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3970'	

31. PERFORATION RECORD (Interval, size and number) 3784', 87', 45', 3798', 3803', 3810', 3826', 3831', 3876', 83', 85', 3890', 3903', 42', 54', 59', 74', 3977', 4005', 19', 31', 37', 43', w/1 1/2" spf 4050'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) / AMOUNT AND KIND OF MATERIAL USED 3942'-4050' 3,500 gal 15% NE acid 3942'-4050' 5,000 gal 15% NE acid 3876'-3903' 5,500 gal 15% NE acid 3826'-3831' 6,000 gal 15% NE acid
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33. PRODUCTION							
DATE FIRST PRODUCTION 6-25-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-21-71	HOURS TESTED 24	CHOKE SIZE —	PROD'N. FOR TEST PERIOD —	OIL—BBL. 174	GAS—MCF. —	WATER—BBL. 268	GAS-OIL RATIO —
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY Mr. Morris Chambless
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35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED [Signature] TITLE Supervisor	DATE 7-28-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(5) MCA(3) File

[illegible]

OIL CONSERVATION COMM.
HOBBS, N. M.