

COUNTY LEA FIELD Maljamar STATE NM 30-025-23744
 OPR CONTINENTAL OIL CO. MAP
284 MCA Unit
Sec 28, T-17-S, R-32-E CO-ORD
2615' FNL, 1295' FWL of Sec
Spd 6-9-71
Cmp 6-25-71 CLASS [REDACTED]

CSG & SX - TUBING	FORMATION			
	FORMATION	DATUM	FORMATION	DATUM
8 5/8" at 860' w/350 sx				
5 1/2" at 4150' w/300 sx				
LOGS EL GR RA IND HC A				

TD 4150'

IP (Grayburg-San Andres) Perfs 3784-4050' P 174 BOPD + 268 BW.
 Pot based on 24 hr test. GOR TSTM.

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CONT Cactus PROP DEPTH 4150' TYPE RT
 DATE

F.R. 3-23-71; Opr's Elev. 3965' GL
 PD 4150' RT (Grayburg-San Andres)
 Contractor - Cactus
 6-14-71 Drlg. 3645' dolo
 6-21-71 TD 4150'; Swbg 1d
 Perf @ 3826', 3831', 3876', 3883', 3885', 3890',
 3903', 3942', 3954', 3959', 3974', 3977', 4005',
 4019', 4031', 4037', 4043', 4050' w/1 SPI
 Acid (3876-4050') 17,000 gals (15% NE)
 6-28-71 TD 4150'; RU Pmp
 Swbd 9 BF (90% oil) (3876-4050')
 Acid (3826-31') 1000 gals
 Swbd 7 BF w/trace oil & Swbd dry (3826-31')

LEA
CONTINENTAL OIL CO.

Maljamar NM
#284 MCA Unit

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Continued

Perf @ 3784', 3787', 3795', 3798', 3803',
3810'

Acid (3784-3810') 1500 gals

Frac (3784-3810') 20,000 gals wtr + 30,000# sd

7-6-71

TD 4150'; TO Pmp

Ppd 129 BO + 170 BW in 24 hrs (3784-3810')

7-12-71

TD 4150'; TO Pmp

7-19-71

TD 4150'; TO Pmp

Ppd 161 BO + 254 BW in 20 hrs

7-26-71

TD 4150'; WO Pot

8-2-71

TD 4150'; COMPLETE

8-5-71

COMPLETION REPORTED