

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NEW MEXICO 88240

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029405(B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit Bty 1

9. WELL NO.

285

10. FIELD AND POOL, OR WILDCAT

Maljamar 6/SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 19-T17S-R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface Unit J

14. PERMIT NO.  
1345' FSL & 2615' FEL

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

30-025-23745

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) Bradenhead sqz ☒  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRV on 7/22/85. Set RBP @ 3500' & test to 1000psi, test csq to surface @ 500 psi. Run CBL, TOC @ 2407' w/ log. TOC @ 2375' by temp. survey. Ran log to top of fluid @ 350'. Showed poor cmt all the way w/ the weakest point @ 620'. Shot 4 holes @ 620'. Set pkr @ 393'. Spot 2 sxs sand on RBP @ 3500'. Pumped 1 bbl fresh wtr pad, attempt to pump 20 bbls of flow-check, w/ 15 bbls gone the pressure went from 500 psi to 1200 psi. Rel pkr and pool. Shot 4 holes @ 580'. Set pkr @ 393' and put 500 psi on csq. Pumped 250 sxs class "H" cmt w/ 2% CaCl<sub>2</sub>. Displaced w/ 5 bbls wtr. Tagged TOC @ 489'. DO to 625'-circ'd clean. Tested sqz to 500 psi for 1/2 hr and held OK. Cleaned Flo-check & sand off RBP. Hang well on and rig down on 7/30/85.

18. I hereby certify that the foregoing is true and correct

SIGNED *Robert K. Vogel*

TITLE Administrative Supervisor

DATE 9-24-85

(This space for Federal or State office use)

APPROVED BY *[Signature]* FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

OCT 8 1985

\*See Instructions on Reverse Side

RECEIVED  
OCT 15 1985  
C.C.D.  
HOBBS OFFICE