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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	State <input type="checkbox"/> Fed <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LL-029405(B)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	MCA
3. Address of Operator	8. Farm or Lease Name
CONOCO INC.	MCA Unit 14/1
P. O. Box 460, Hobbs, N.M. 88240	9. Well No.
	285
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>J</u> <u>1345</u> FEET FROM THE <u>South</u> LINE AND <u>2615</u> FEET FROM	Maljamar 6/SA
THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	Bradenhead sqz <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

MIRU on 7/22/85. Set RBP @ 3500' & test to 1000 psi, test csq to surface @ 500 psi. Run CBL, TOC @ 2407' w/ the log. TOC @ 2375' by temp. surge. Ran log to top of fluid @ 350'. Showed poor cmt all the way w/ the weak point @ 620'. Shot 4 holes @ 620'. Set pkr @ 393'. Spot 2 sxs sand on RBP @ 3500'. Pumped 1 bbl fresh wtr pad, attempt to pump 20 bbls of Flo-Chek, w/ 15 bbls gone the pressure went from 500 psi to 1200 psi. Rel pkr and PootH. Shot 4 holes @ 580'. Set pkr @ 393' and put 500 psi on csq. Pumped 250 sxs class "H" cmt w/ 2% Cat 12. Displaced w/ 5 bbl wtr. Tagged TOC @ 489'. DO to 625' - circ'd clean. Tested sqz to 500 psi for 1/2 hr and held OK. Cleaned Flo-Chek & sand off RBP. Hang well on and rig down on 7/30/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Karin L. Voogl TITLE Administrative Supervisor DATE 9-24-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE SEP 30 1985

Alma - Hobbs

RECEIVED
SEP 27 1985
CITY OF
HONOLULU OFFICE