

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 079405(b)			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME MCH			
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME MCH Unit Box 1			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1705' FSL and 7615' FEL of Sec 14. At top prod. interval reported below At total depth		9. WELL NO. 285			
14. PERMIT NO.		DATE ISSUED			
15. DATE SPUDDED 5-1-71		16. DATE T.D. REACHED 5-6-71			
17. DATE COMPL. (Ready to prod.) 5-13-71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3726 G.R.			
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4660'			
21. PLUG, BACK T.D., MD & TVD 14011'		22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY →		ROTARY TOOLS X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3568' (Top), 3960' (Base) Dayaway-Ja-Archon		25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN SNP and L1-9		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
5" 28"		20 #		652'	
5" 11"		14 #		14060'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 1/4"		375 sacks - Class C		4000'	
7 1/2"		300 sacks		"	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
2 3/8"		3644'		3644'	
31. PERFORATION RECORD (Interval, size and number)					
3712' - 3750' (Calculation w/JSPT)					
3696' - 3712' (" " " ")					
3742' - 3849' (" " " ")					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3712' - 3750'		1400 gal., 2070 water added			
33. PRODUCTION					
DATE FIRST PRODUCTION 5-13-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 5-20-71		HOURS TESTED 2.4		CHOKE SIZE 1"	
PROD'N. FOR TEST PERIOD →		OIL—BBL. 365		GAS—MCF. 0	
WATER—BBL. 20		GAS-OIL RATIO —			
FLOW. TUBING PRESS. 125 psi		CASING PRESSURE —		CALCULATED 24-HOUR RATE →	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD					TEST WITNESSED BY Mr. Morris Chambers
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED [Signature]		TITLE Staff Supervisor		DATE 5-24-71	

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JUN 11 1971

OIL CONSERVATION COM.
MOBES, R. L.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the manner of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 22 and 23: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 23 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on the form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Scale: Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 23: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 23 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Queen	2931	
				Grayburg	3299	
				San Andres	3667	
				Hovington	3804	

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HOBBS, N. M.