

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-B1121.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029 405(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME MCH	
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME MCH Unit Bty 1	
3. ADDRESS OF OPERATOR Box 460 Hobbs, New Mexico		9. WELL NO. 285	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1345' FSL and 2615' FCL of Sec 19		10. FIELD AND POOL, OR WILDCAT MCH G-SH Repl	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3926' G.R.	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH Red	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		13. STATE N. Mex	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ production stringREPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

18. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Production String for this well was set by the following procedures. Ran 5 1/2" 14# casing and set @ 4060'. Cemented w/150 sps. class "C", cmt. w/3# salt and 490 gal. Followed w/150 sps. class "C" cement w/3# salt, 3# sand, and 1/4# floccul per sk. Top of cement by survey at 2315'. WOC 24 hours. Tested casing w/1000 # for 30 minutes. Held E.K.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Smith

TITLE

Administrative Supv.

DATE

5-24-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS (5)

MCH (3)

C. H.

TITLE

*See Instructions on Reverse Side

HOBBS, NEW MEXICO

RECEIVED

JUN - 11 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**