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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Continental Oil Company	
Address Box 460, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name MCH Unit Bty 1	Well No. 285	Pool Name, Including Formation Malg G-SA Rep.	Kind of Lease State, Federal or Fee	Lease No. LC-029405(b)
Location Unit Letter T, 1345' Feet From The South Line and 2615' Feet From The East				
Line of Section 19 Township 17S Range 32E, NMFM, Lea County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) N. Freeman Ave Artesia N.Mex.					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Co. MGP #60	Address (Give address to which approved copy of this form is to be sent) Box 1206 Maljoma New-Mex.					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 30	Twp. 17-S	Rge. 32-E	Is gas actually connected? yes	When 10/11

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-1-71	Date Compl. Ready to Prod. 5-13-71		Total Depth 4060'		P.B.T.D. 4011'			
Elevations (DF, RKB, RT, GR, etc.) 3976' GR	Name of Producing Formation Hayburg - Anadarko		Top Oil/Gas Pay 3565'		Tubing Depth 3644'			
Perforations 3712, 3714, 3716, 3718, 3720, 3722, 3724, 3726, 3728, 3730, 3732, 3734, 3736, 3738, 3740, 3742, 3744, 3746, 3748, 3750, 3752, 3754, 3756, 3758, 3760, 3762, 3764, 3766, 3768, 3770, 3772, 3774, 3776, 3778, 3780, 3782, 3784, 3786, 3788, 3790, 3792, 3794, 3796, 3798, 3800					Depth Casing Sh. 4060'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 1/2"		DEPTH SET 650'		SACKS CEMENT 375 sacks			
7 1/2"	5 1/2"		4060'		300 sacks			
	2 3/8"		3644'					

I. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-13-71	Date of Test 5-20-71	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 175 psi	Casing Pressure —	Choke Size 1"
Actual Prod. During Test	Oil-Bbls. 368	Water-Bbls. 20	Gas-MCF 0

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Leslie A. Clements
(Signature)
Administrative Supervisor
(Title)
5-24-71
(Date)
NMCCC-5 USGS(2)
MCH(3) File

OIL CONSERVATION COMMISSION

APPROVED MAY 27 1971, 19
BY Leslie A. Clements
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAY 26 1971

OIL CONSERVATION COMM.
HOBBS, N. M.