Form 9-331 C SUBMIT IN TRIALATE* Form approved. Budget Bureau No. 42-R1425. (May 1963) (Other instructions on **UNITED STATES** reverse side) . م T 6.3 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** 02940 5 15) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK 🗌 DRILL 🛛 DEEPEN Ń, b. TYPE OF WELL BINGLE ZONE MULTIPLE ZONE WELL GAS WELL FARM OR LEASE NAME OTHER NAME OF OPERATOR ADDRESS OF 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) nal At surface FSL+ 2615' FEL of Sec. 19, 7-175, 1345 11. SEC., T., R., M., OR BLE AND SURVEY OR AREA BLE R-32E, Lealanty, 7, 7n At proposed prod. zone 2019, T-175, R-3. Jane 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* OR PARISH COUNTY rea 17. NO. OF ACRES ASSICNED 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERT OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 16. NO. OF ACRES IN LEASE THIS, WELL ΤO 3 benth WINCA 18. DISTANCE FROM PROPOSED LOCATION* **19. PROPOSED DEPTH** 20. BOTARY OR CABLE TOOLS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. otar 60 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22 APPROX. DATE WORK WILL START* 9 001 23 PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 20# 5/11 Class C" Core 12 650 pl. 060 21 de 300 an It is proposed to drill a strain pale. The and complete as a Grayburg producing ail well. Dan NSC 473 for approval of unorthodal location has afor minorce. He request approval to dull been file lafon on o.c. He "he queek approver, Cantingent apan n.m. O.C. C. approved of location IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Will' DATE -8IGNED (This space for Federal or State office use) Ð) 🖓 3 ż, Care ¢ PERMIT NO. ____ APP 18 AR APPROVED BY _ TITLE CONDITIONS OF APPROVAL, IF ANY : Mich(3) Antonio 140

*See Instructions On Reverse Side

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MAR 23 1971 OIL CONSERVATION COMM. HOBBS, N. M.

NEW TXICO OIL CONSERVATION COMMISSIO WELL LUCATION AND ACREAGE DEDICATION PL .1

1. A. A. A. A. A. A.

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must	be from the out	Fr boundaries of	the section.		
Operator	• _		Lease				Well No.
CONTIN	NENTAL OIL	ço	<u>l</u>	MCA			285
Unit Letter	Section	Township	Rong		County		
L	19	17 Sou	тн	32 EAST	<u></u>	1	EA
Actual Footage Loco	ation of Well:	_					1994 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 -
1345	feet from the SC	OUTH line	and 2615	fee	t from the		line
Ground Level Elev.	Producing For	rmation	Pool			1	Dedicated Acreage;
							Acres
2. If more th		ated to the subjec dedicated to the					e plat below. ereof (both as to working
dated by c	ommunitization,	unitization, force-p inswer is "yes," ty	ooling. etc? pe of consoli	dation		-	all owners been consoli-
this form i	f necessary.) le will be assign	ned to the well unti	l all interest	s have been	consolidat	ed (by comm	ted. (Use reverse side of nunitization, unitization, approved by the Commis-
							CERTIFICATION
		, , , 		NELR 2 LAND	North Contraction	tained here best of my Name Position	ertify that the information con- ein is true and complete to the knowledge and belief.
						l hereby shown on notes of a	certify that the well location this plat was platted from field actual surveys made by me or
Not	- GROUND FI	EVATION IS 4.50	FFFT	6 1			supervision, and that the same
		4		1		is true o	nd correct to the best of my
	LOWER THAN	M C A UNIT NO		1		knowledge	and belief.
	+ 	1345	2615'			Registered I and/or Land	RCH 10, 1971 Professional Engineer I Surveyor Ma WWent
			F			Centroute	676
0 330 660	190 1320 1650 1	980 2310 2840	2000 1500	1000	500 0		

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