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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. K-2740
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator W. A. Moncrief		8. Farm or Lease Name State
3. Address of Operator 817 Midland Tower, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East 27 LINE, SECTION 15-S TOWNSHIP 33-E RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4171' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16 & 17-71 Set following cement plugs:

35 sacks at 10,330'
25 sacks at 9,385'
25 sacks at 7,870'
25 sacks at 7,118'
25 sacks at 5,880'
25 sacks at 4,300'
10 sacks at Surface

Mud Type: Gel

Mud Weight: 8.7

Cement: Class H - Pumped by Halliburton - Measured by displacement
Maximum Pressure: 1100 psi Minimum Pressure: 0

Casing left in Hole: 4300' of 8-5/8", 24# & 32# casing.
304' of 11-3/4", 42# casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leland E. Mendenhall TITLE Manager DATE 5-27-71

APPROVED BY Nathan E. Olegg TITLE OIL & GAS INSPECTOR DATE JAN 19 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 28 1971

OIL CONSERVATION COMM.
HOBBS, N. M.