DISTRIBUTION  SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  WELL COMPLETION OR RECOMPLETION REPORT AND LOG  State I Fee  State	NO. OF COPIES RECEIVE	0							Form C-105 Revised 1-1	
SANTA FE FILE U.S. O. S. U.S. O.	DISTRIBUTION									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  J. CHILDRANG STICE  DOTAGE  TO PERATOR  THE OF PELL  THE OF P	SANTA FE			NEW ME	XICO OIL CONS	ERVATION	COMMISSION	1 -		
A CAND OFFICE  OFFICATION	FILE		WELL (	OMPLETI	ON OR RECO	MPLETION	REPORT A	NI)   UK-1		
The properties of the properti	U.S.G.S.		" \					5. 5		
State of Company Compa	LAND OFFICE								7-	
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There of consideration  State  1. There of consideration  State  1. There of consideration  State  1. There of consideration  1. There of consideration  1. There of consideration  1. There of treatment  1.										
State  N. A. MONCRIEF  W. M. M. MONCRIEF  W. M. MONCRIEF  W. M. MONCRIEF  W. M. M. M. MONCRIEF  W. M.	la. TYPE OF WELL							7. U	nit Agreem	ent Name
State  N. A. MONCRIEF  W. M. M. MONCRIEF  W. M. MONCRIEF  W. M. MONCRIEF  W. M. M. M. MONCRIEF  W. M.			oir [	GAS	<b>_X</b>	071158				
A	h. TYPE OF COMPLE		WELL L.	WELL	J DRY L	OTHER		8. F		
W. A. MONCRIEF  817 Midland Tower, Midland, Texas 79701  Livestime of Section  817 Midland Tower, Midland, Texas 79701  Livestime of soil  818 Midland Tower, Midland, Texas 79701  Livestime of soil  819 Midland Tower, Midland, Texas 79701  Livestime of soil  810 Midland Tower, Midland, Texas 79701  Livestime of soil  810 Midland Tower, Midland, Texas 79701  10 Livestime of soil  11 Livestime of soil  12 Livestime of soil  13 Livestime of soil  14 Livestime of soil  15 Livestime of soil  16 Livestime of soil  17 Livestime of soil  18 Livestime of soil  19 Livestime of soil  10 Livestime of soil  11 Livestime of soil  12 Livestime of soil  13 Livestime of soil  14 Livestime of soil  14 Livestime of soil  15 Livestime of soil  16 Livestime of soil  17 Livestime of soil  18 Livestime of soil  19 Livestime of soil  10 Livestime of soil  10 Livestime of soil  10 Livestime of soil  11 Livestime of soil  12 Livestime of soil  13 Livestime of soil  14 Livestime of soil  15 Livestime of soil  16 Livestime of soil  17 Livestime of soil  18 Livestime of soil  19 Livestime of soil  10 Livestime of soil  10 Livestime of soil  11 Livestime of soil  12 Livestime of soil  13 Livestime of soil  14 Livestime of soil  15 Livestime of soil  16 Livestime of soil  17 Livestime of soil  18 Livestime of soil  19 Livestime of soil  10 Livestime of soil  10 Livestime of soil  10 Livestime of soil  10 Livestime of soil  11 Livestime of soil  12 Livestime of soil  13 Livestime of soil  14 Livestime of soil  15 Livestime of soil  16 Livestime of soil  17 Livestime of soil  18 Livestime of soil  19 Livestime of soil  10 Livestime of soil  11 Livestime of soil  12 Livestime of soil  13 Livestime of soil  14 Livestime of soil  15 Livestime of soil  16 Livestime of soil  17 Livestime of soil  18 Livestime of soil  18 Livestime of soil  19 Livestime of soil  10 Livestime of soil  10 Livestime of soil  11 Livestime of soil  12 Livestime of soil  13 Livestime of soil  14 Livestime of soil  15 Livestime of soil  16 Livestime of soil  17 Livestime o				PLUG	DIFF.	OTHER	P&A	Ţ	Ste	ate
A. A. NONCREE  817 Midland Tower, Midland, Texas 79701  11. Freel and Pool, or Wildows  Wildoat  12. Freel and Pool, or Wildows  Wildoat  13. Freel and Pool, or Wildows  Wildoat  14. Locarce  15. Control Later Control  15. Control Later Control  15. Control Later Control  16. Control Later Control  16. Control Later Control  17. Freel and Pool, or Wildows  18. Control Later Control  18. Control Later Control  18. Control Later Control  19. Freel and Pool, or Wildows  19. Control Later Control  19. Control Later Control  19. Control Later Control  10. 330  10. Control Later Control  10. Strict Later Control  10. Strict Later Control  10. Strict Later Control  10. Free Control  10. Strict Later Control  10. Free Control  10. Free Control  10. Control Later Control  10. Free Control  10. Free Control  10. Control Later Control  10. Free Control  10. Control  10. Free		R L DE	EPEN	BACK	I RESVR. CLD	OTHER		9. W	ell No.	
Second   Common   C		STEE							1	
817 Midland Tower, Midland, Texas 79701    Control of Sell								10.		
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The First Production    Casing Size   Weight Les. Ff.   Depth Set   Mode   Mode	4. Location of well								//////	
The First Production    Casing Size   Weight Les. Ff.   Depth Set   Mode   Mode	ù		<u> 660</u>		North		6 <b>6</b> 0			
Lea	UNIT LETTERA	LOCATED _		FEET FROM	и тне	LINE AND	TTTVTT		County	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
Date	_		_	<b>-</b> -						
4-18-71  4-19-71  5-16-71  10,330  14. Floribular Intervals, of this completion — Top, Bottom, Name  No  Sidewall ineutron Porosity; Dual Induction Laterolog  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CASING RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT SCREEN  SIZE  TOP  BOTTOM  SACKS CEMENT SCREEN  SIZE  DEPTH SET  DEPT	THE East LINE OF	sec. 27	TWP. 1	5-5 RGE.	NMPM NMPM	7777777	III WIIII	DKD DT CD -		ev Cashinahead
4-18-71  4-19-71  5-16-71  10,330  14. Floribular Intervals, of this completion — Top, Bottom, Name  No  Sidewall ineutron Porosity; Dual Induction Laterolog  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CASING RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT SCREEN  SIZE  TOP  BOTTOM  SACKS CEMENT SCREEN  SIZE  DEPTH SET  DEPT	15. Date Spudded	16. Date T.	D. Reached	17. Date Co	ompl. (Ready to Pi	rod.)   18. E		KKD, KI, GK, e	19, 51	C Cabininghodd
Many   Defice by   All	4-18-71									Cable Tools
None  None  125. Was Directional Survey Made  No  25. Was Directional Survey Made  No  26. Type Electric and Other Logs Run  Sidewall Neutron Porosity; Dual Induction Laterolog  27. Was Well Cored NO  28.  CASING RECORD (Report all strings set in well)  CASING SIZE  WEIGHT LB./FT. DEPTH SET HOLESIZE  CEMENTING RECORD  R-5/B**  21# 4 32# 1300 10-5/B**  300 sx Class H w/25 cc  0  8-5/B**  21# 4 32# 1300 10-5/B**  300 sx Class H w/25 cc  0  29.  LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  31.  PRODUCTION  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	20. Total Depth	21.	Flug Back	T.D.	22. If Multiple	e Compl., Hov	v 23. Interva Drilled	By :	ols I	t capie roots
None  None  12. Type theetic and ther Logs Run  Sidewall neutron Porosity; Dual Induction Laterolog  12. Was Well Cored  AND 21. CASING RECORD (Report all strings set in well)  CASING SIZE  CASING SIZE  WEIGHT LBL/FT.  DEPTH SET  HOLE SIZE  11-3/L <sup>II</sup> 142#  304  10-5/B <sup>II</sup> 300 x Class H w/2% cc  0  29.  LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  31. Perioration Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  31. PRODUCTION  PRODUCTION  Production Method (Flow ins., gas lift, pumping — Size and type pump)  Well Status (Pred. or Shut-in)  Date of Test  Hours Tested  Choke Size  Prostin, For  Test Period  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Total Minessed By  Sold Alarchments  Sold Alarchments  15. Magade Machine  27. Was Well Cored  AMOUNT PULLED  27. Was Well Cored  AMOUNT PULLED  AMOUNT PULLED  28. CEMENTING RECORD  AMOUNT PULLED  AMOUNT AND KIND MATERIAL USED  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  AMOUNT AND KIND MATERIAL USED  Coll—Bbl.  Gas — MCF  Water — Bbl.  Oil Gravity — API (Corr.)  Test Witnessed By  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	10.330							→ All		W. D. V. 16
26. Type Elestric and Other Logs Run  Sidewall Neutron Porosity; Dual Induction Laterolog  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  11-3/4" 1/2# 304 13-3/4" 300 sx Class H w/2% cc 0  8-5/8" 21# & 32# 1,300 10-5/8" 30.0 sx Class H w/2% cc 0  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  34. PRODUCTION  Date of Test Hours Tested Choke Size Prosts. For Test Period  Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate  Calculated 24- Hour Rate  35. List of Attachments  35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	24. Producing Interval(s	s), of this con	npletion — T	cp, Bottom, 1	Name				25.	
26. Type Elestric and Other Logs Run  Sidewall Neutron Porosity; Dual Induction Laterolog  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  11-3/4" 1/2# 304 13-3/4" 300 sx Class H w/2% cc 0  8-5/8" 21# & 32# 1,300 10-5/8" 30.0 sx Class H w/2% cc 0  29. LINER RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  34. PRODUCTION  Date of Test Hours Tested Choke Size Prosts. For Test Period  Flow Tubing Press. Casing Pressure Calculated 24- Hour Rate  Calculated 24- Hour Rate  35. List of Attachments  35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										No
Sidewall ineutron Porosity; Dual Induction Laterolog  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  11-3/4" 12# 304 13-3/4" 300 sx Class H w/2% cc 0  8-5/6" 21# & 32# 1300 10-5/6" 300 sx Class H w/2% cc 0  20. LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Pertoration Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date of Test Hours Tested Choke Size Prod'in, For Test Period  Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	None	•								
Sidewall neutron Porosity; Dual Induction Laterolog  CASING RECORD (Report all strings set in well)  CASING SIZE  VEIGHT LB./FT.  DEPTH SET  NOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  11-3/Lin  12# 300 13-3/Lin  300 sx Class H w/25.cc  0  8-5/8n  21# & 32# 1,300  10-5/8n  300 sx Class H w/25.cc  0  20.  LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33.  PRODUCTION  Cas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  Hour Rate  Hour Rate  AMOUNT AND KIND MATERIAL USED  OIl Gravity - API (Corr.)  Test Witnessed By  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	26. Type Electric and C	other Logs Ru	ırı						27. Was	
CASING SIZE  CASING SIZE  WEIGHT LB./FT.  DEPTH SET  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  11-3/Li  Livet  12# 304  13-3/Li  300 sx Class H w/25 cc  0  23.  LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  DEPTH SET  PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Prod. or Shut-in)  Well Status (Prod. or Shut-in)  Well Status (Prod. or Shut-in)  Test Period  Flow Tubing Press.  Casing Pressure  Calculated 24- How Rate  How Rate  How Rate  How Rate  AMOUNT AND KIND MATERIAL USED  Oil Gravity — API (Corr.)  Test Witnessed By  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Sidewall	weutron	Porosit	y; Dual	Linduction	Laterol	.og			NO.
AMOUNT PULLED  11-3/1," 1/2# 30h 13-3/1," 300 SX Class H w/2% CC 0 8-5/8" 300 SX Class H w/2% CC 0 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN 31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Well Status (Frod. or Shut-in)  Date of Test Hours Tested Choke Size Prod'n. For Test Period Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Hour Rate Hour Rate St. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	<del></del>									
11-3/4"  12-3/4"  300 sx Class H w/2% cc  8-5/8"  21-4 & 32#  1300  10-5/8"  300 sx Class H w/2% cc  0  20.  LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33.  PRODUCTION  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Post Witnessed By  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		WEIGHT	LB./FT.	DEPTH S	ET HOL	E SIZE	CEMEI	NTING RECORD		AMOUNT PULLED
8-5/8" 24# & 32# 4 4300 10-5/8" 300 8X Glass H W/2% cc 0 20. 21. Perforation Record (Interval, size and number) 31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date of Test Hours Tested Choke Size Prod'n. For Test Period Flow Tubing Press. Casing Pressure Calculated 24 Hour Rate Hour Rate 34. Disposition of Gas (Sold, used for fuel, vented, etc.) 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.				30/1	1	3-3/11"	300 ax	Class H w/	2% cc	0
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SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Date of Test Hours Tested Choke Size Prod'n. For Test Period  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Hour Rate According to the first Period State Prod'n. For Test Period State Period Period Period State Period State Period State Period State Period Perio	0-5/0"	<u> 24# 3</u>	C ) 277	4500		<u> </u>				
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  33. PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Date of Test Hours Tested Choke Size Prod'n. For Test Period  Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Hour Rate According to the first Period State Prod'n. For Test Period State Period Period Period State Period State Period State Period State Period Perio										
SIZE  TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  31. Perforation Record (Interval, size and number)  PRODUCTION  33.  PRODUCTION  Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump)  Date of Test Hours Tested Choke Size Prod*n. For Test Perform Squeeze, ETC.  DEPTH INTERVAL Size and type pump)  Well Status (Frod. or Shut-in)  Gas — MCF Water — Bbl. Gas — Oil Gravity — API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			I INFO F	FCORD			30.	TUBI	NG RECOF	RD
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DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Prod. or Shut-in)  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Gas — MCF  Water — Bbl.  Oil Gravity — API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	SIZE	106		7110111	JACKS CEMENT					
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Prod. or Shut-in)  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Gas — MCF  Water — Bbl.  Oil Gravity — API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									, .	
DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  33.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Prod. or Shut-in)  Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Gas — MCF  Water — Bbl.  Oil Gravity — API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		L	<del></del>			20	ACID SHOT F	RACTURE, CEA	AENT SQUI	EZE, ETC.
33.  PRODUCTION  Date First Production  Production Method (Flowing, gas lift, pumping - Size and type pump)  Date of Test  Hours Tested  Choke Size  Prod*n. For Test Period  Test Period  Test Period  Gas - MCF  Water - Bbl.  Gas - Oil Gravity - API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	31. Perforation Record	(Interval, siz	e and numbe	er)		<del></del>				
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Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Gas - MCF  Water - Bbl.  Gas - Oil Gravity - API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Period  35. List of Attachments  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Gas - Oil Ratio  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  Test Witnessed By  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
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Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Test Period  Gas - MCF  Water - Bbl.  Gas - Oil Gravity - API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Period  35. List of Attachments  Production Method (Flowing, gas lift, pumping - Size and type pump)  Well Status (Prod. or Shut-in)  Gas - Oil Ratio  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  Test Witnessed By  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						L	· · · · · · · · · · · · · · · · · · ·	<u></u>		
Date of Test  Hours Tested  Choke Size  Prod'n. For Test Period  Test Period  Flow Tubing Press.  Casing Pressure  Calculated 24-Hour Rate Hour Rate  Hour Rate  Test Witnessed By  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	33.						nd twne numn!		Vell Status	(Prod. or Shut-in)
Date of Test  Hours Tested  Choke Size  Test Period  Test Period  Test Period  Test Period  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date First Production	, I	Production \	dethod (Flou:	ing, gas lijt, pump	nng – stze at	ia type pump)	'		•
Date of Test  Hours Tested  Choke Size  Test Period  Test Period  Test Period  Test Period  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					T	011 511	C 1/C	Water	Bbl. T	Gas - Oil Ratio
Flow Tubing Press.  Casing Pressure  Calculated 24- Hour Rate  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Date of Test	Hours Test	ted CI	noke Size		O11 - Rpl.	Gas - MC	, , ,, diei –		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					<b>─</b>			Inter DE1	10416	Provity _ API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	Flow Tubing Press.	Casing Pr			Oil — Bbl.	Gas -	MCF. ₩	ater - BDI.	011	Traini - HI ! (OOH)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			-	<del></del>					A	
35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	34. Disposition of Gas	(Sold, used)	for fuel, ven	ted, etc.)				Test Wi	tnessed By	,
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	35. List of Attachmen	ts								
	36. I hereby certify th	at the informa	tion shown	on both sides	of this form is tr	ue and compl	ete to the best o	f my knowledge	and belief.	
SIGNED Lubard G. Mendenhil TITLE Manager DATE 5-27-71		_								
SIGNED Turbus V. Vy ferroman TITLE		1. 10	Mrs. 1.	on last d	A	lanager		, n	ATE	5 <b>-27-</b> 71
	SIGNED Tul	acoc is.	VV Jena	mul	TITLE					<u> </u>

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. Por multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestem New Mexico					
Т.	Anhy	_ T.	Canyon	r.	Ojo Alamo	Т.	Penn "B"			
1.	Salt	T.	Strawn	Т.	Kirtland-Eruitland	T	Ponn (C)			
В.	Salt	_ T.	Atoka	T.	Pictured Cliffs	Т.	Penn, "D"			
Т.	Yates	_ T.	Miss	Т.	Cliff House	Т.	Leadville			
ι.	/ Rivers	_ I.	Devonian	T.	Menefee	Т	Madison			
Ι,	Queen	_ T.	Silurian	T.	Point Lookout	т	Elbert			
	Caravanta	711	Manager and a	ć ro						
Γ.	San Andres 4210	_ T.	Simpson	T.	Gallup	т.	Ignacio Otzte			
1.	Giorieta	_ T.	McKee	Bas	se Greenhorn	T.	Granite			
1.	Paddock	. T.	Ellenburger	T.	Dakota	т				
T.	Blinebry	. Т.	Gr. Wash	Т.	Morrison	т				
					10dillo					
Τ.	Dillikard	- 1.	Delaware Sand	T	Entrada	~				
1.	Abo Due 10/U	_ T.	Bone Springs	т	Wingste	т				
T.	Wolfcamp 9385	т.		Т.	Chinle	т				
1.	Penn	- T.		т	Dormion	-				
T	Cisco (Beugh C) 10,190	т.		T.	Penn. "A"	Т.				

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1525		Shale, sand, anhy & salt				
1525	4210		anhydrite, sand, dolo &	alt			-
4210	9385		Dolomite, sand & shale				
938 <b>5</b>	10330	T.D.	Limestone & shale				
						R	ECEIVED
							MAY 20 1971
						OIL CO	NSERVATION COMM.
							HOBBS, N. M.