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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>K-2740</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>W. A. MONCRIEF, Jr.</b>	8. Farm or Lease Name <b>State</b>
3. Address of Operator <b>817 Midland Tower, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>27</b> TOWNSHIP <b>15-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4171' G.L.</b>	12. County <b>Lea</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**4-18-71 Began drilling operations at 10:30 a.m.**

**4-18-71 Ran 304' of 11-3/4" OD, H-40, 42# casing. Cemented with 300 sacks Class H cement with 2% calcium chloride. Circulated back to surface. Plug down at 4:15 p.m. on 4-18-71. WOC 12 hours. Tested to 1000 psi for 30 minutes--held--no drop in pressure. Drilled out at 5:00 a.m. 4-19-71.**

**4-25-71 Ran 4300' of 8-5/8" 24# & 32# casing. Cemented with 300 sacks Class H cement with 2% calcium chloride. Plug down at 5:30 p.m. 4-24-71. WOC 25 hours. Tested to 1000 psi for 30 minutes--held--no drop in pressure. Drilled out at 6:30 p.m. 4-25-71.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Richard C. Mendenhall**

TITLE **Manager**

DATE **4-27-71**

APPROVED BY

TITLE **SUPERVISOR DISTRICT**

DATE **APR 30 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 20 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.