District I PO Box 1980, Hobbs, NM \$8241-1988 District II

PO Drawer DD, Artesla, NM \$8211-0719

District III

State of New Mexico
Energy, Minerals & Natural Resources Departs OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

۲ſ

The Start Part of the Start Poly Register Name (Schild Poly Register) Both Start Part of the Start Poly Register Name (Schild Poly Register) Both Start Part of the Start Poly Register Name (Schild Poly Register) Both Start Poly Register Name (Schild Register) Both Register Register Name (Schild Register) Both Register Register Name (Schild Register) Both Register	000 Rio Brazos	Rd., Aztec	, NM 87410		Santa F	re. N	M 8750	4-2088	3				5 Co	
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator same and Address Kaiser-Francis 0il Company P. O. Box 21468 Tulea, 0x 74121-1468 A0 effective 8/ Toulea, 0x 74121-1468 A0 effective 8/ I state Com II. 10 Surface Location Uler lot as: Because Termably Range Lot Ida Pest from the North/Seath Line Pest from the East/West East Uler lot as: Section Termably Range Lot Ida Pest from the North/Seath Line Pest from the East/West East II. Oil and Gas Transporters Lac Code "Producing Method Code "Gas Consection Data "C.139 Pression Range" "C.139 Effective Data "C.139 Effective Data "C.139 Effective Data "C.139 Effective Data "PDD "O/G "PDD ULSTR Location and Address "Address "Addres	Hetrict IV 'O Box 2001, S.	innia Fe. NA	4 97604.2001	•	-	~, ·	.72 0,50	7 2000	,		[AMI	ENDED REP	
Address - Francis Oil Company P. O. Box 21468					ALLOWAP	ILE A	ND AT	ITHO	RIZAT	ד חד אחד	TD A N			
Kaiser-Francis 011 Company P. O. Box 21468 Tulsa, OK 74121-1468 An effective 8/ An offective 8/ Township The property Name Pr				Operator as	ame and Address			/11101	M.L.	1014 10 1				
P. O. Box 21468 Tulaa, OK 74121-1468 AO effective 8/ AO effective 8/ 30 - 0 25-23762 Shoe Bar, East (Devonian) Property Code OS5461 Mobil State Com II of Surface Location We for the single Series Termship Range Lot Ida Feet from the South 660 Bast Termship Range Lot Ida Feet from the North/South Bas Feet from the East/West East South 7 Devotories Series Termship Range Lot Ida Feet from the North/South Bas Feet from the East/West East South 7 Devotories South 7 Termship Range Lot Ida Feet from the North/South Bas Feet from the East/West East South 7 Devotories South 7 Termship Range Lot Ida Feet from the North/South Bas Feet from the East/West East South 7 Devotories South 8	Kaiser	-Franc:	is Oil	Company										
Tulsa, OK 74121-1468 AO effective 8/ 30 - 0 25-23762 Shoe Bar, East (Devonian) Social Preparity Code (Preparity Code (Preparity Code) (Preparity Code)	P. 0.	Box 214	468	Company									Code	
"Aff Number" And Number 30 - 0 25-23762 Shoe Bar, East (Devonian) 5588 Noe Bar, East (Devonian) 7 North/Seeth Like Feet from the 10 North/Seeth Like Feet from the 12 North/Seeth Like Feet from the 13 North/Seeth Like Feet from the 14 North/Seeth Like Feet from the 15 North/Seeth Like Feet from the 15 North/Seeth Like Feet from the 15 North/Seeth Like Feet from the 16 North/Seeth Like Feet from the 17 North/Seeth Like Feet from the 17 North/Seeth Like Feet from the 18 North/Seeth Like Feet from				8						100				
Shop	<u>-</u>	PI Number		 -			Pool New			AU e	itteci			
Property Name Property Nam	30 - 0 25-	-23762		Shoe B	ar. East			Ε				' Pool Code 55880		
1. 10 Surface Location	' Pro	operty Code	,	-								' Well Number		
II. O Surface Location User lot no. Section Township Range Lot.lide Feet from the North/Seeth Line Feet from the End/West East 11 Bottom Hole Location Ut. or lot no. Section Township Range Lot.lide Feet from the North/Seeth East Feet from the End/West East 11 Bottom Hole Location Ut. or lot no. Section Township Range Lot Ida Feet from the North/Seeth East Feet from the End/West East 12 Lot Code "Producing Method Code "Gas Cessardies Date "C-129 Permit Number "C-130 Effective Date "C-12 13 Dit and Gas Transporters "Transporter Name "FOD "O/G "POD ULSTR Location and Description 14 Lot Code "Producing Method Code "Gas Cessardies Date "C-129 Permit Number "C-130 Effective Date "C-12 15 Dit and Gas Transporters "Transporter Name "FOD "O/G "POD ULSTR Location and Description 16 Dit and Gas Transporters "Transporter Name "POD "O/G "POD ULSTR Location and Description 17 Location Transporter "Transporter Name "POD ULSTR Location and Description POD ULSTR Location and Description 18 Dit Completion Data "Ready Date "Tot Depth Set "PBTD "Pod ULSTR Location and Description Pod ULSTR Location Pod ULSTR Location Pod ULSTR Location Pod ULSTR Location Pod ULSTR Loc	005	461]		Mob:									
Ut or is so. Section Ternation Range Lot.1ds Peed from the South 660 East 11 Bottom Hole Location Ut er lot so Section Ternation Range Lot Ids Feet from the North/South Ease Feet from the East/West East 12 Bottom Hole Location Ut er lot so Section Ternation Range Lot Ids Feet from the North/South Ease Feet from the East/West East 13 Lot Code "Producing Mathed Code "Gas Casacetion Date "C-129 Permit Number "C-129 Effective Date "C-1			Location	1	* <u> </u>	<u></u>	ace co.	n					1	
P 30 16S 36E P 660 South 660 East "Bottom Hole Location UL or for an Section Township Range Led Ida Feet from the North/South Ease Feet from the East/West East "Led Code Producing Method Code "Gas Cassection Date "C-139 Fermia Number "C-139 Effective Date "C-139 II. Oil and Gas Transporter S "Transporter "Transporter Nume and Address "POD "O/G "POD ULSTR Location and Description CORD "Transporter Nume Address "POD "O/G "POD ULSTR Location and Description Data "Spoul Date "Ready Date "TO "POD ULSTR Location and Description Data "Spoul Date "Ready Date "TO "POD ULSTR Location and Description "TO "POD ULSTR Location and Description Data "Spoul Date "Ready Date "TO "POD ULSTR Location and Description "TO "POD ULSTR Location and Description Data "Spoul Date "Ready Date "TO "POD ULSTR Location and Description "TO "POD ULSTR Location and Description Data "Total Date "TO "POD ULSTR Location and Description "TO "POD ULSTR Location and Description "TO "POD ULSTR Location and Description Data "Total Date "TO "POD ULSTR Location and Description Data "Total Date "Total Date "Total Date "Section Data "Total Date "Total Length "To					Lot.Ida	da Feet from		North/S	outh Line	Feet from the	Fast/1	W Kne	County	
"Lee Code "Producing Method Code "Consecution Date "C-129 French Number "C-129 Effective Date "C-129 Inches and Description Inches	P	30	168	36E		}		1					-	
UL or lot an. Section Towaship Range Lot Ida Feet from the Nerth/South Ease Feet from the East/West Ease "Let Code Producing Method Code "Gue Connection Date "C-129 Ferrait Number "C-129 Effective Date "FOD "POD ULSTR Location and Description and Description and Date "FOD ULSTR Location and Description and Descrip			1	ľ			00	300	<u>In</u>	000	Lie	IST	Lea	
"Lee Code " Producing Method Code " Gas Connection Date " C-129 Permit Number " C-129 Effective Date " C-129 Fire S " C-129 Effective Date " C-129 Effective Dat			T		I at Ida	Fact (r	the	North/f	Total Name	1	1=	 1		
S P	1			-	100 100	For	380 Use	North	jouth and	Feet from the	East	West Ene	County	
S P	13 Lee Code	13 Producis	ne Method C	anda III Gas	Connection Date	<u></u>	C 129 Perm	· Marshar						
III. Oil and Gas Transporters "Transporter CorRID" "Transporter Name and Address New Mexico Pipeline Co. 1118010 O Box 42130 Houston, TX 77242-2130 V. Produced Water "POD "POD ULSTR Location and Description "POD ULSTR Location		-	-		Controlled		U-127 :	ANUMA	<i>'</i>	* C-129 Ediective	Date	" C-1	i29 Expiration De	
"Transporter OGRID "Transporter and Address "POD "OG "POD ULSTR Location and Description "Toda Address "Toda New Mexico Pipeline Co. 1118010 0 Box 42130 Houston, TX 77242-2130 "POD ULSTR Location and Description "POD ULSTR Loc		od Gas "		-tare		Щ_			Ц_		_	<u></u>		
OCRID and Address Texas New Mexico Pipeline C Box 42130 Houston, TX 77242-2130 V. Produced Water POD POD ULSTR Location and Description POD ULSTR Location and Descrip					W		14 PO		1 11 010					
Texas New Mexico Pipeline Co. 1118010 O Box 42130 Houston, TX 77242-2130 V. Produced Water Pop Pop Pop Pop Pop Pop Pop ULSTR Location and Description Well Completion Data Page Pop				and Addres	14		- 10.	,	" 0/6	İ				
Box 42130 Houston, TX 77242-2130 V. Produced Water "Pop "Pop ULSTR Location and Description Well Completion Data "Spud Date "Ready Date "TD "PBTD "P "Hole Size "Casing & Tubing Size "Depth Set "Depth Set "Sacks C "Casing & Tubing Size "Depth Set "Total Date "Test Length "Total Casing & Tubing Size "ORIGINATION DIVISION ORIGINATION DIVISI	022628	Te	xas Ne	——	Pineline	cb.	111/	2010	0			Duc.,	••••••••••••••••••••••••••••••••••••••	
V. Produced Water "POD ULSTR Location and Description "Well Completion Data "Spud Date "Ready Date "Ready Date "To "To "PBTD "PB		Во	ox 42130	0	-		***	1010						
V. Produced Water "POD "POD "POD ULSTR Location and Description "Well Completion Data "Spud Date "Ready Date "TD "PBTD		Но	uston,	TX 7724	2-2130									
V. Produced Water "POD "POD ULSTR Location and Description "Well Completion Data "Spud Date "Ready Date "TD "PBTD														
V. Produced Water "POD ULSTR Location and Description "Well Completion Data "Spud Date "Ready Date "TD "PBTD "P "Hole Size "Casing & Tubing Size "Depth Set "Sacks C "Sacks C "L. Well Test Data "Test Date "Test Length "Tog. Pressure "Gas Delivery Date "Test Date "Gas Delivery Date "Approved by: District I Supervisor Division have been complied with and that the information given above is true and complete to the best of my nowledge and belief. "Approved by: District I Supervisor Tale: "Approved by: District I Supervisor Tale: "Approved Date: AUG 9 18-491-4314									-r 5 7					
"Well Completion Data "Spud Date "Ready Date "Ready Date "TD "PBTD "PBT										 				
"Well Completion Data "Spud Date "Ready Date "Ready Date "TD "PBTD "PBT														
"I Well Completion Data "Spud Date "Ready Date "Casing & Tubing Size "Depth Set "Depth Set "Seeks Completion "To "To "To "Depth Set "Seeks Completion "To "To "To "To "To "To "To "				_					7.0	 				
"I well Test Data " Gas Delivery Date " Choke Size " Gas Delivery Date " Test Date " Choke Size " Oil " Approved by: " Conservation Division nave been complied with and that the information given above is true and complete to the best of my office: Technical Coordinator Approved Date: Appro														
"I Well Completion Data "Spud Date "Ready Date "Casing & Tubing Size "Depth Set "Depth Set "Seeks Completion "To "To "To "Depth Set "Seeks Completion "To "To "To "To "To "To "To "														
"I well Test Data " Gas Delivery Date " Choke Size " Gas Delivery Date " Test Date " Choke Size " Oil " Approved by: " Conservation Division nave been complied with and that the information given above is true and complete to the best of my office: Technical Coordinator Approved Date: Appro	' Drodu	11/2	·										·	
// Well Completion Data " Spud Date " Ready Date " Ready Date " Ready Date " To Depth Set " Depth Set " Sacks C " Depth Set " Test Length " Test Length " To Depth Set " To Depth Set " To Depth Set " Sacks C " Depth Set " Sacks C " Out " Depth Set " To Depth Set " To Depth Set " To Depth Set " Sacks C " Sacks C " Out " Test Date " Test Length " To Depth Set " To Depth Set " To Depth Set " To Depth Set " Sacks C " Out " To Depth Set " To Depth Set " To Depth Set " Sacks C " Out " To Depth Set " To Depth Set " Sacks C " Out " Test Length " To Depth Set " To Depth Set " To Depth Set " To Depth Set " Sacks C " Out " To Depth Set " To Depth Set " To Depth Set " To Depth Set " Sacks C " Out " To Depth Set " To Depth Set " To Depth Set " To Depth Set " Sacks C " Out " To Depth Set " To Depth Set " To Depth Set " To Depth Set " Sacks C " Out " To Depth Set " Sacks C " Out " To Depth Set " To Depth S			ier											
"Hole Size "Casing & Tubing Size "Depth Set "Sacks C" "I. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Oil "Approved by: District Supervisor Title: "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my Originature: "Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my Originature: "Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my Originature: "Thereby certify that the rules of the Oil Conservation Division have been complied Originature: "Approved by: District Supervisor Title: Technical Coordinator Approved Date: 8/24/94 Phone: 918-491-4314	-	OD					" POD ULS	5TR Locat	tion and De	escription				
"Hole Size "Casing & Tubing Size "Depth Set "Sacks C" "I. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Oil "Approved by: District Supervisor Title: "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my Originature: "Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my Originature: "Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my Originature: "Thereby certify that the rules of the Oil Conservation Division have been complied Originature: "Approved by: District Supervisor Title: Technical Coordinator Approved Date: 8/24/94 Phone: 918-491-4314	Wall C	'lati	Date							···				
"I Hole Size " Casing & Tubing Size " Depth Set " Sacks C " Sacks C " Date New Oil	. WEII C	Ompieu	on Data											
VI. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Oil "Water "Gas "AOF "Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my Charlotte Van Valkenburg Title: Technical Coordinator Date: 8/24/94 Phone: 918-491-4314	ope-	d Date		" Keady Da	" Ready Date					" PBTD		39	Perforations	
"I. Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Oil "Approved by: DISTRICT SUPERVISOR Title: Technical Coordinator Towns Seeks C "Seeks C "Depth Set "Depth Set "Seeks C "Seeks C "Depth Set "Depth Set "Seeks C "Seeks C "Seeks C "Test Date "Test Length "Tog. Pressure "Of Conservation Division have been complied to the information given above is true and complete to the best of my Coll Conservation Division Division have been complied to the information given above is true and complete to the best of my Coll Conservation Division have been complied to the information given above is true and complete to the best of my Coll Conservation Division Division have been complied to the information given above is true and complete to the best of my Coll Conservation Division have been complied to the information given above is true and complete to the best of my Coll Conservation Division have been complied to the information given above is true and complete to the best of my Coll Conservation Division have been complied to the information given above is true and complete to the best of my Coll Conservation Division have been complied to the information given above is true and complete to the best of my Coll Conservation Division have been complied to the information given above is true and complete to the best of my Coll Conservation Division have been complied to the information given above is true and complete to the best of my Coll Conservation Division have been complied to the information given above is true and complete to the best of my Coll Conservation Division have been complied to the information given above is true and complete to the best of my Coll Conservation Division have been complied to the information given above is true and complete to the best of my Coll Conservation Division have been complied to the information given above is true and complete to the best of my Coll Conservation Division have been complete to the best of my Coll Conservation Di				,										
Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Choke Size ** Oil ** Water ** ANF ** I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. **Signature: ** OIL CONSERVATION DIVISION ORIGINATION DIVISION DIVISION DIVISION DIVISION ORIGINATION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISIO		Hole Suze		, " C	asing & Tubing	Size	<u> </u>	23	Depth Set			n Secks	Cement	
Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Choke Size ** Oil ** Water ** ANF ** I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. **Signature: ** OIL CONSERVATION DIVISION ORIGINATION DIVISION DIVISION DIVISION DIVISION ORIGINATION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISIO									-					
Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: ** OIL CONSERVATION DIVISION ORIGINAL SEXTON Approved by: ** DISTRICT SUPERVISOR Title: Technical Coordinator Date: ** 8/24/94 ** Phone: 918-491-4314														
Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: ** OIL CONSERVATION DIVISION ORIGINAL SEXTON Approved by: ** DISTRICT SUPERVISOR Title: Technical Coordinator Date: ** 8/24/94 ** Phone: 918-491-4314														
"Test Length "Tog. Pressure "Charlotte Van Valkenburg "Test Length "Tog. Pressure "Gas "AOF "AOF "AOF "AOF "AOF "AOF "AOF "AOF				 										
Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Choke Size ** Oil ** Water ** ANF ** I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. **Signature: ** OIL CONSERVATION DIVISION ORIGINATION DIVISION DIVISION DIVISION DIVISION ORIGINATION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISIO	Well T	Test Dat	·a	<u> </u>										
"Choke Size "Oil "Water "Gas "Tog. Pressure "Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Charlotte Van Valkenburg Title: Technical Coordinator Date: 8/24/94 Phone: 918-491-4314				elivery Date	× Test	Data		* *						
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Charlotte Van Valkenburg Title: Technical Coordinator Date: 8/24/94 Phone: 918-491-4314			V	r Dealvery Date			-	Test Len	agth	M Thg. Pr	ressure	ď	Cag. Pressure	
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my charlot tie wan Valkenburg Title: Technical Coordinator Date: 8/24/94 Phone: 918-491-4314 Takenburg Thereby certify that the rules of the Oil Conservation Division have been complied to the best of my construction of the Oil Conservation Division have been complied to the Division have been complie	" Choke Size		41	i Oil										
Charlotte Van Valkenburg Title: Technical Coordinator Date: 8/24/94 Phone: 918-491-4314 Control of the best of my con				Ou ,	- Yr Bı	ier		a Gas		" AO)F	1	Test Method	
Printed name: Charlottle Van Valkenburg Technical Coordinator Oste: 8/24/94 Phone: 918-491-4314 OII CONSERVATION DIVISIO ORIGINATION DIVISION ORIGINATION ORI	1 hereby certify	that the rule	f the Oil (Di	1								<u>-</u> -	
Printed name: Charlotte Van Valkenburg Title: Technical Coordinator Date: 8/24/94 Phone: 918-491-4314 ORIGINATION DIVISION Approved by: DISTRICT I SUPERVISOR Title: Approved by: Approved by: DISTRICT I SUPERVISOR	in min mat me	miormation s	given above is	conservation District and comp	vision have been collect to the best of	complied :		OT	T CON	TOTOTAT	י וורי	*********	~ . •	
Printed name: Charlotte Van Valkenburg Title: Technical Coordinator Date: 8/24/94 Phone: 918-491-4314 Approval Date: Approval Date: AUG 3 0 1994	lowledge and be	ilief.	, —			lis,		OKIE			1 1 1 N 7)] VI	NC	
Charlotte Van Valkenburg Title: Technical Coordinator Date: 8/24/94 Phone: 918-491-4314 Title: Approval Date: AUG 3 0 1994		· Ja	n	reke	, bu	ر ا	Approved	by:	DISTR	UCT I SUPER	VISOR	:XIUN		
Technical Coordinator Phone: 918-491-4314 Approval Date: Approval Date: Approval Date: Approval Date:		1210t	Lylan			7	Title:				,,	······		
Date: 8/24/94 Phone: 918-491-4314 AUG 3 0 1994	tie:						 	~						
0724794 918-491-4314			· · · · · · · · ·	1										
f If this is a change of operator fill in the OGRID number and name of the previous operator	8			Phone: 91	18-491-43	14			NUU	7.777 100	·			
	If this is a cha	inge of open	ator (ill in th	e OGRID num	iber and name of	the prev	rious operate)r						
														
Previous Operator Signature Printed Name Title		Previous Op	erator Signal	ture			Printed	Name		· · · · · · · · · · · · · · · · · · ·	Tit	le	Date	

RECEIVED

AUF 2 9 190/

STEPPEN STEP