

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-1440</b>

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name <b>Mobil State Com</b>
2. Name of Operator <b>Major, Giebel &amp; Forster</b>	9. Well No. <b>1</b>
3. Address of Operator <b>1127 Vaughn Building, Midland, Texas 79701</b>	10. Field and Pool, or Wildcat <b>Shoe Bar East</b>
4. Location of Well UNIT LETTER <b>P</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM	

THE <b>East</b> LINE OF SEC. <b>30</b> TWP. <b>16-S</b> RGE. <b>36-E</b> NMPM	12. County <b>Lea</b>
---	--------------------------

15. Date Spudded <b>5/15/71</b>	16. Date T.D. Reached <b>7/10/71</b>	17. Date Compl. (Ready to Prod.) <b>7/15/71</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3944 KB</b>	19. Elev. Casinghead <b>3932</b>
------------------------------------	---	--	--	-------------------------------------

20. Total Depth <b>12,962</b>	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <b>All</b>	Cable Tools
----------------------------------	--------------------	----------------------------------	--	-------------

24. Producing Interval(s), of this completion - Top, Bottom, Name <b>Devonian 12,915 to 12,962</b>	25. Was Directional Survey Made <b>Totco</b>
---	---

26. Type Electric and Other Logs Run <b>Compensated Accoustic Velocity</b>	27. Was Well Cored <b>No</b>
---	---------------------------------

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	45#	445	15"	375 sx Class C-2% CaCl	None
8-5/8	32 & 24	4,250	11"	200 Class H8%, 200-2% CaCl	None
5-1/2	17 & 20	12,915	7-7/8"	300 Class C	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	12,900	12,810

31. Perforation Record (Interval, size and number) <b>Open Hole</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>Nat. well</b> AMOUNT AND KIND MATERIAL USED
--	---

33. PRODUCTION							
Date First Production <b>7/15/71</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Producing</b>	
Date of Test <b>7/17/71</b>	Hours Tested <b>24</b>	Choke Size <b>22/64</b>	Prod'n. For Test Period →	Oil - Bbl. <b>283</b>	Gas - MCF <b>87.7</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio <b>310</b>
Flow Tubing Press. <b>105</b>	Casing Pressure <b>Packer</b>	Calculated 24-Hour Rate →	Oil - Bbl. <b>283</b>	Gas - MCF <b>87.7</b>	Water - Bbl. <b>0</b>	Oil Gravity - API (Corr.) <b>60.4</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented-Will be sold when connection made</b>	Test Witnessed By <b>H. G. Helton</b>
---	--

35. List of Attachments <b>Accoustic log, Deviation Survey, Form C-103, C-104, Deviation Survey</b>
--

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <b>[Signature]</b>	TITLE <b>Engineer</b>	DATE <b>July 20, 1971</b>
---------------------------	-----------------------	---------------------------

RECEIVED

JUL 9 1967

BL. GARDNER & CO. INC.  
NEW YORK, N.Y.