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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-1440</b>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Major, Giebel &amp; Forster</b>	8. Farm or Lease Name <b>Mobil State Com</b>
3. Address of Operator <b>1126 Vaughn Building, Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>30</b> TOWNSHIP <b>16-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Shoe Bar East</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3938' GL</b>	12. County <b>Lea</b>

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/15/71** Spud 15" hole at 12:00 noon. Drilled to 445'. Ran 15 jnts 11 3/4" csg on t 445' w/375 sx Class C w/4% CaCl. Plug down 11:00 P.M. WOC
- 5/16/71** WOC 12 hours. Tested casing w/500 psi. Held okay.
- 5/23/71** Drilled 11" hole to 4250'. Ran 102 jnts 8 5/8" 32 & 24# casing cemented 4250' w/200 sx Type H w/8% Gel & 200 sx Type H w/4% CaCl. Plug down 6:00 A.M. WOC 12 hours. Tested casing to 1000 psi. Held okay.

*18 hrs. min. WOC time*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE <b>Engineer</b>	DATE <b>May 24, 1971</b>
APPROVED BY <i>[Signature]</i>	SUPERVISOR DISTRICT <b>1</b>	DATE <b>MAY 26 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**MAY 25 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**