

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
LC 029410A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ INJECTION Other
2. Name of Operator
CONOCO, INC.
3. Address and Telephone No.
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: I345' FSL & I345' FWL
TD: Sec 29, T17S, R32E
8. Name of lease & well
MCA Unit
Well #293
9. API#
30 025 23767
10. Field and Pool, or Exploratory Area
Maljamar Grayburg San Andres
11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Casing leak
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
(Received well servicing report 4/98)

I-22-98: MIRU, shut down.
I-23-98: Unseat pump, POOH w/rods, remove WH & install BOP, POOH w/tbg, RIH w/ 5 1/2" pkr, @1996', load casing. Pressure to 500# - held. Left surface casing flowing to frac tank. SION.
I-26-98: Unset pkr, set @ 3750', tested backside to 500# - held, pulled up hole @ set pkr @ 1994', SION.
I-27-98: Unset pkr, POOH, rig up wireline, RIH ran temp & noise log, rig down, RIH w/ kill string, SION.
I-28-98: POOH w/kill string, RIH w/ 5 1/2" CIBP to 3774', POOH w/tbg, load casing w/produced wtr.-load, put 500# on casing & shut, started getting small flow out of wellhead. SION.
I-30-98: RU wireline, RIH & perf w/4 JSPF @2000-2003', rig down, still flowing, SION.
2-2-98: Attempt to squeeze perfs @ 2000-2003', pressure to 1000#, bled off, rig up wireline & perf w/ 4 JSPF @ 1470-1473', POOH, no flow out csg, RIH w/pkr, set @ 1444', pumped into squeeze holes, good returns out of surface casing, unset pkr & POOH, SION.
2-3-98: RIH w/ 5 1/2" cement retainer, set @ 1434', loaded 5 1/2" csg & pressured to 500#, closed in. Mixed & pumped 525 sx CI C cement w/4% gel & 1/2% FL-52, dumped 1 bbl cement on top of retainer, POOH w/tbg & stinger.
2-4-98: Rig up wireline, ran temp survey, showed top cement @ 196', tagged cement in 5 1/2" casing @ 860', go in hole w/bit & drill collars, tagged cement @ 926', rig up & drill on cement, cement not set up.
2-5-98: RIH, drill on retainer @ 1434', drilling on hard cement, fell out @ 1475', circulated clean, tested csg to 500#-held. See page 2 attached.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 5-7-98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

(ORIG. SGD.) GARY GOURLEY

BLM

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Conoco, Inc.
MCA Unit, Well #293
Sundry Notice/Form 3160-5
5-7-98

Continued:

2-6-98: 400# on 5 1/2" casing, bled casing down, rigged up wireline, RIH & ran radial bond log, rigged down wireline, RIN w 5 1/2" pkr, set pkr @ 1603'. Hooked up casing to frac tank & left flowing. SION.

2-8-98: Bled off, rigged up pump truck, pressured up casing, pumped into perfs @ 1470-1473', no returns out tub or surface casing, hooked up to tbg & attempted to pump into perfs @ 2000-2003', no flow out 5 1/2" casing or surface casing, bled off pressure, rig down pump truck. unset pkr. POOH, shut down.