

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.3.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 029410 (a)																					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																					
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME MCA																					
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME MCA Unit Brg 2																					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1345' FSL and 1345' FWL of Sec 29 At top prod. interval reported below At total depth Same		9. WELL NO. 293																					
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Maj G-SA Repress																					
13. DATE SPUDDED 5-8-71 16. DATE T.D. REACHED 5-15-71 17. DATE COMPL. (Ready to prod.) 5-26-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3915' gnd		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 29, T-17S, R-32E																					
20. TOTAL DEPTH, MD & TVD 4185' 21. PLUG, BACK T.D., MD & TVD 4140' 22. IF MULTIPLE COMPL., HOW MANY* _____		12. COUNTY OR PARISH Lea 13. STATE N. Mex																					
23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____		19. ELEV. CASINGHEAD _____																					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3842' - Top 4110' - Bottom Grayburg - San Andres		25. WAS DIRECTIONAL SURVEY MADE Yes																					
26. TYPE ELECTRIC AND OTHER LOGS RUN SMP and LL-9		27. WAS WELL CORED No																					
28. CASING RECORD (Report all strings set in well)																							
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3844', 51', 58', 68', 78', 89', 3895', 3923', 27', 32', 3945', 51', 57', 63', 68', 74', 78', 3982', 4017', 23', 30', 34', 44', 50', 4057', 4094', 4104' w/1 jspt																							
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD																							
35. LIST OF ATTACHMENTS 																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																							
SIGNED [Signature] TITLE Staff Supervisor DATE 6-21-71																							

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(5) MCA(3) File

Index

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Green
Gray blenny
Scar Audubon
having four

3146
3524
3937
4064

RECEIVED

JUN 29 1971

OIL CONSERVATION COMM.
HOBBS, N. M.