Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: LC-029410A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: MCA Unit

2. NAME OF OPERATOR: Conoco Inc.

8. FARM OR LEASE NAME: MCA Unit Blg 2

3. ADDRESS OF OPERATOR: P.O. Box 460 - Hobbs, New Mexico 88240

9. WELL NO.: 294

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
1345' FSL & 2615' FWL - Unit Letter K

10. FIELD AND POOL, OR WILDCAT: Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 29-17S-32E

14. PERMIT NO.: 30-025-23797

15. ELEVATIONS (Show whether DF, RT, GR, etc.):

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
(Other) Cased Hole Stimulation			[X]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work started on 2/29/88. MIRU. Clean out to 4095'. GIH w/mill. Mill 4118'-20'. Acidize 9th zone w/45 bbls 15% HCL-NE-FE acid. Perf Lower 7th zone 4040'-4063'. Set pkr at 4022' & pump 20 bbls acid. Frac 7th zone. Treat 6th & 7th zone w/60 bbls acid in 3 stages. Pump scale inhibitor. Release RBP. Run producing equipment & place on production.

RECEIVED
JUN 29 11 07 AM '88

18. I hereby certify that the foregoing is true and correct

SIGNED DEFINNEY TITLE Administrative Supervisor DATE June 27, 1988

(This space for Federal or State office use)

APPROVED BY ____ TITLE ____ DATE ____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SJS