

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. <u>LC-0294206</u>
2. NAME OF OPERATOR <u>CONOCO INC.</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, N.M. 88240</u>	7. UNIT AGREEMENT NAME <u>MCA Unit</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>Unit K</u>	8. FARM OR LEASE NAME <u>MCA</u>
14. PERMIT NO. <u>30-025-23797</u>	9. WELL NO. <u>294</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>1345' FSL & 2615' FWL</u>	10. FIELD AND POOL, OR WILDCAT <u>Maljamar G/SA</u>
	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <u>Sec. 29-175-32E</u>
	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other) <u>1</u>			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) <u>Referforate & stimulate</u>	☒		

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU on 7/31/85. Fill @ 4079' (46' of fill in hole, top of fill 88' below bottom perfs). Spot bbls 15% HCL-NE-FE from 3991'-3854' w/ Gamma Ray, OCL & ran strip chart correlated with Dresser logs. Made 2 runs w/ 4" Hollow Carrier gun & CCL and perfed 3854'-56', 58', 60', 62', 64', 69', 71', 73', 75', 82', 84', 86', 96', 98', 3900', 02', 17', 19', 21', 32', 34', 37', 48', 52', 59', 61', 74', 76', 79', 85', 89' & 3991' w/ 1 JSPF. Set pkr @ 4000' and tested to 3000 psi. Loaded tbg w/ 15% HCL-NE-FE acid & tagged each perf w/ 1 bbl. Pulled pkr up to 3830' and set. Broke down every perf except one @ 3985'. Avg. breakdown pressure 1300 psi. Fish spot control valve. Hang on, spaced out, loaded tbg & checked pump action. Placed on production. Test pumped 39 BO & 142 BW on 8/13/85

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Administrative Supervisor

DATE 9-12-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 19 1985

*See Instructions on Reverse Side

RECEIVED

SEP 23 1985

O.C.D.
HOBBS OFFICE