	<u> </u>	-		
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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-10 Effective 1-1-65		•	
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		۲	
U.S.G.S.	AUTHORIZATION TO TRA	NSFORT OIL AND NATURAL OF		
IRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Conoco Inc.				
Address				
P.O. Box 46	0, Hobbs, New Mexico 8824	40		
Reason(s) for filing (Check proper b)×)	Other (Please explain)	-	
New Well	Change in Transporter of:	Change of corpora		
Recompletion	Oil Dry Ga Casinghead Gas Conder		Company effective	
Change in Cwnership		July 1, 1979.		
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AN	D_LEASE Meil No.; Pool Name, Including F	ormation Kind of Lease	1 C 8294/	
MCA Unit	294 Maljamar E	State, Federal	cr Fee 40 - 177	
Location			$\langle \rangle$	
Unit Letter;	345 Feet From The	ne and <u>2615</u> Feet From Th	μe	
29	175	32E, NMPM,	County	
Line of Section	Township // D Range			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	IS		
Name of Authorized Transporter of	Oil X or Condensate	Address (Give address to which approve		
Navajo Pipeline	Company Casinghead Gas of Dry Gas	N. Freeman Ave. Ar- Address (Give address to which approve	d copy of this form is to be sent)	
Keme St Allerized Hender				
Continental Oil Co	Unit Sec. Twp. Pge.	Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	0 28 17 5 32E	ves	N/A	
	with that from any other lease or pool,	give commingling order number:		
If this production is commingred			Plug Back Same Resty, Diff. Rest	
Designate Type of Comple	$\frac{\text{Off Well}}{\text{Gas Well}}$	New Well Workover Deepen		
<u> </u>	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spuddea	Date Compt. Ready to From			
Elevations (DF, RKB, RT, GR, etc	, Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations	· · · · · · · · · · · · · · · · · · ·		Depth Cusing Silve	
		D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE				
			ļ	
			i	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load oil c lepth or be for full 24 hours)	and must be equal to of exceed top and	
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water - Bbls.	Gas-MCF	
Actual Prod. During Test	Cil-Bbis.	mater - DDie.		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Inplud Stepsons (Sunt-in)			
CERTIFICATE OF COMPLIANCE		OIL CONSERVA	OIL CONSERVATION COMMISSION	
•		JUL	5-1919	
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED	1	
	d with and that the information given the best of my knowledge and belief		NW:	
And the second s		TITLE District Supe	<u>rvisor</u>	
An1	e e e			
Allansk		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend the deviation of the		
(Renature)		If this is a request for allowable for a how of the deviati well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.		
Division M		tests taken on the well in acco	ist be filled out completely for all	
(Title)		able on new and recompleted wells.		

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

 $\frac{6 - 6 - 79}{PARTNERS FILE}$ MMOCD (5) USGS (2) PARTNERS FILE

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JUN 1 5 1979 OIL CONSERVATION COMM. HOBBS, N. M.