SUBMIT ... TRI ATE*

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side)

DEPARTMENT OF THE INTERIOR		5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY		LC 029410 (a)
APPLICATION FOR PERMIT TO DRILL, D	EEPEN, OR PLUG BAC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK		
DRILL DEEPEN	PLUG BACK	MCA
OIL GAS WELL OTHER	SINGLE MULTIPLE ZONE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	0-	9. WELL NO.
3. ADDRESS OF OPERATOR	yang	2911
Box 460 Holds new mexico		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with	h any State requirements.*)	Meli- G-SA Repress.
1345' FSL and 2615' FWL of Sec 29		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone	,	Can 20 T-125 P-37 E
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST	OFFICE*	Sec. 29, T-175, R-32 E 12! COUNTY OR PARISH A3. STATE
14. Distance in Middle and Distance and Distance in Middle and Dista	Age of the	Lea n. mex.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST		NO. OF ACRES ASSIGNED TO THIS WELL
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)	7853 y	Daces jointly W/#170,29
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		. ROTARY OF CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT.	4/30	22. APPROX. DATE WORK WILL START*
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3930 est god,		6-18-71
	G AND CEMENTING PROGRAM	
		QUANTITY OF CEMENT
SIZE OF HOLE SIZE OF CASING WEIGHT PER PL	900'	275 SK5.CIRCULATE
72" Sh" 14#	4/30	300 SKS.
an in supraed t	o drill à	straight have
Je J	- a Grand	ung - Son andren
It is proposed to 4130' and complete a 2 producer.		
, 4130		
2 producer.		
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	A	1 - 1 2 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
unorthosophocation a finistrative order NS	sproved o	n April 23, 1991 um
unorthographotation	1100	
signature order NS	L-498	
munis		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deep		
	oen or nlug back, give data on Drese	nt productive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinen	oen or nlug back, give data on Drese	
zone. If proposal is to drill or deepen directionally, give pertinen preventer program, if any. 24.	oen or nlug back, give data on Drese	nt productive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinen preventer program, if any.	pen or plug back, give data on prese t data on subsurface locations and n	nt productive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinen preventer program, if any. 24. SIGNED	oen or nlug back, give data on Drese	nt productive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinen preventer program, if any.	pen or plug back, give data on preset data on subsurface locations and n	nt productive zone and proposed new productive
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zone. If proposal is to drill or deepen directionally, give pertinen preventer program, if any. 24. SIGNED	pen or plug back, give data on preset data on subsurface locations and number the Approximate Approxim	nt productive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinen preventer program, if any. 24. SIGNED	pen or plug back, give data on preset data on subsurface locations and nurse data on subsurface locations and nurse data on subsurface locations and nurse data on preset data on subsurface locations and nurse data on subsurface data on subsurfa	nt productive zone and proposed new productive neasured and true vertical depths. Give blowout WE LIVE 6-1-7/ 1971 BROWN
zone. If proposal is to drill or deepen directionally, give pertinen preventer program, if any. 24. SIGNED	pen or plug back, give data on preset data on subsurface locations and number the Approximate Approxim	nt productive zone and proposed new productive neasured and true vertical depths. Give blowout WE LIVE 6-1-7/ 1971 BROWN

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JUN 5 1971
OIL CONSERVATION COMM.
HOBBS, N. M.

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well '.c. (perator 294 M C A UNIT CONTINENTAL OIL CO. County Romae Unit Letter LEA 32 EAST 17 SOUTH 29 Actual Footage Location of Well: 2615 line and feet from the SOUTH Dedicated Acreage: Ground Level Elev. mali 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below, 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I heraby certify that the well location shown on this plat was plotted from field NOTE: LOCATION IS 5.1 FEET HIGHER THAN MCA UNIT true and correct to the best of my No. 212. knowledge and belief. Date Surveyed APRIL 17, 1971 Registered Professional Engineer

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JU!! 6 1971

OIL CONSERVATION COMM. HOBBS, N. M.