

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <i>MCA Unit</i>
2. NAME OF OPERATOR <i>Conoco Inc.</i>	8. FARM OR LEASE NAME <i>MCA Unit Bty 2</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hobbs, New Mexico 88240</i>	9. WELL NO. <i>288</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>65' FNL & 1925' FWL - Unit Letter D 1295</i>	10. FIELD AND POOL, OR WILDCAT <i>Maljamae C-SA</i>
14. PERMIT NO. <i>30-025-23778</i>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>29-17S-32E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) <i>Test Swab & Rpt to Prod</i> ☒	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. String into cement retained at 3650'. Load csq w/ 4 bbls fresh water. Pressure test to 1000 psi. Set pke at 3615'. Test cement retained to 1000 psi for 15 mins. Isolate csq leak at 2068'. Est inf. rate of 1 BPM at 1500. P.O.H. w/ Hg & pke. Set cement retained at 2032'. Load & test csq to 500 psi. Squeeze leak w/ 50 sxs class "H" thixotropic cement. Tail w/ 100 sxs Class "C" w/ 2% CaCl₂. Squeeze leak to 1500 psi. Pull out of retained. P.O.H. Tag cement at 2027'. Drill out 2027-2032'. Drill out cement retained at 2032'. Drill out hard cement 2035'-2180'. Fall out of cement at 2180'. Circulate clean. P.O.H. Cut over model "K" cement retained at 3650'. Tag solid at 3701'. P.O.H. Set pke at 3929'. Set RBP at 3935' test to 500 psi in pke. Reset pke at 3865'. Swab test lower 7th perf 3901-04'. Swab dry. Reset pke at 3650'. Swab 6th & 7th zones. Release pke & RBP. P.O.H. Run production equipment & place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED <i>W. J. Conney</i>	TITLE <i>Administrative Supervisor</i>	DATE <i>November 24, 1987</i>
This space for Federal or State office use		
APPROVAL OF <i>[Signature]</i>	TITLE <i>[Blank]</i>	DATE <i>[Blank]</i>
CONDITIONS OF APPROVAL, IF ANY:		

*See instructions on Reverse Side

SJS