

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)LC-102874-2-14
5. LEASE DESIGNATION AND SERIAL NO.
LC 060199 (a)
6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 288
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 65' FNL and 1295' FWL of Sec 29	10. FIELD AND POOL, OR WILDCAT Malj G-SA Repon
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 29, T-17S, R-32E
15. ELEVATIONS (Show whether DF, AT, GR, etc.) 3950' est gr	12. COUNTY OR PARISH Lea
	13. STATE N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☒	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to perforate and stimulate this well by the following. Perf w/ 15 spf. at 3983', 3986', 3996', 3799', 3803', 3807', 3812', 3816', 3820', 3830', 3901' and 3904'. Treat 3983' - 3996' w/ 1500 gals 20% HCL-NE acid. Treat 3901' and 3904' w/ 1000 gals 20% HCL-NE acid. Treat perfor 3799' - 3830' w/ 6500 gals 15% HCL-NE acid. Run producing equip and place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 10-15-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File

MCA (3)

*See Instructions on Reverse Side

APPROVED

OCT 18 1971

A. K. BROWN
DISTRICT ENGINEER

RECEIVED

DEC 10 1971

OIL CONSERVATION COMM.
HOBBS, N. M.