

(May 1963)

DEPARTMENT OF THE INTERIOR

(Other Instructions on Reverse Side)

LOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

65' FNL and 1295' FNL of Sec 29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3950' sea gr.

5. LEASE DESIGNATION AND SERIAL NO.

LC 027410 (A)

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

288

10. FIELD AND POOL, OR WILDCAT

MCA: G-SN P-29

11. SECTION, T., R., M., OR B.L. AND SURVEY OR AREA

Sec 29, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

N. Mex

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perf w/ 1 jspt at 3983', 3986', 3996', 3799', 3803', 3807', 3812', 3816', 3820', 3830', 3901' and 3904'. Set pkr at 3760'

Treat 3983'-3996' w/ 1500 gals 20% HCL-NE acid at 1 BPM. Move pkr to 3875'. Treat perms 3901' & 3904' w/ 1000 gals 20% HCL-NE acid at 4 BPM. Set pkr at 3720'. Treat perms 3799'-3830' w/ 6500 gals 15% HCL-NE acid at 3-5 BPM. Re-run prod tbg, rods and pump. Place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Administrative Supervisor

DATE

10-4-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS (5) File

MCA(3)

*See Instructions on Reverse Side

APPROVED

OCT 6 1977

THUR R. BROWN
DISTRICT ENGINEER