

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029410 (a)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA12. COUNTY OR
PARISH

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

13. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 65' FNL and 1295' FWL of Sec 29

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 5-15-71 16. DATE T.D. REACHED 5-26-71 17. DATE COMPL. (Ready to prod.) 6-1-71 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3950' est gr 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4080' 21. PLUG, BACK T.D., MD & TVD 4030' 22. IF MULTIPLE COMPL. HOW MANY* N/A 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3678' - Top 3798' - Bottom Grayburg-San Andres 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN SVP and LL-9 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 3/4"	20.4	700'	12 1/4"	1100 SKS	None
5 1/2"	14.4	4080'	7 7/8"	300 SKS	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
		1111'			2 3/8"	3630'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3682', 84', 86', 89', 92', 94', 96', 3678', 3700', 3703' w/ 1 js pf		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3682'-3703'	500 gals 15% NE acid

33. PRODUCTION							
DATE FIRST PRODUCTION 6-1-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-9-71	HOURS TESTED 24	CHOKE SIZE 3 1/2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 372	GAS—MCF. —	WATER—BBL. —	GAS-OIL RATIO —
FLOW. TUBING PRESS. 150 psi	CASING PRESSURE —	CALCULATED 24-HOUR RATE →	OIL—BBL. —	GAS—MCF. —	WATER—BBL. —	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Mr. Morris Chambliss

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Staff Supervisor

DATE

6-23-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(5) MCA(3) File

Gusen	3008
Grayburg	3376
San Antonio	3769
Houston	3918

RECEIVED

JUN 24 1971

OIL CONSERVATION COMM.
HOBBES, H. M.