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SANTA FE		CONSERVATION COMMISSION	Form C+104	
FILE	KEGUEST	REQUEST FOR ALLOWABLE Supersedes Old C-104 Effective 1-1-65		
u.s.g.s.	AUTUODIZATION TO TR		C.4.5	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS	
TRANSPORTER OIL GAS	-			
OPERATOR				
PRORATION OFFICE				
Cperator				
Conoco Inc	•			
Address P.O. Box 46	50, Hobbs, New Mexico 882	40		
Reason(s) for filing (Check proper	box)	Other (Please explain)		
New Well	Change in Transporter of:	Change of corp	oorate name from	
Recompletion	Oil Dry G		1 Company effective	
Change in Cwnership	Castrighead Gas Conde			
If change of ownership give name and address of previous owner	2			
II. DESCRIPTION OF WELL AN	D LEASE. Well No. Pool Name, Including F	Formation Kind of Le	ase ; _eas	
MCA Unit	289 Maliamar G	State, Fede	1 -	
Location	, vii I / allawar C		Le-G	
Unit Letter;		ne and <u>1345</u> Feet Fro	m The	
Line of Section 30	Township 17-5 Range	32-E, NMPM,	Lla co	
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA		roved copy of this form is to be sent	
Navais Pipeline	Company	N. Freeman Ave. A	rtesia NM	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent	
Continental Ol Co	. Gasoline Plant No. 60	P.D. Box 1206 N	laliamac, NM	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When J	
give location of tanks.	A 30 175 32E	1	N/A	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool, Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Resty, Diff.	
Designate Type of Comple	etion = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gds - MCF	
			<u> </u>	
GAS WELL		150		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	· /ATION_COMMISSION	
I hereby certify that the rules ar	d regulations of the Gil Conservation	APPROVED	5 1979	
Commission have been complied	i with and that the information given	1 (/ //// ///	Klin	
above is true and complete to the best of my knowledge and belief.			BY Court Report.	
		TITLE District Supervisor		
(M)		This form is to be filed in compliance with RULE 1104.		
//////low	A Roe	*I	n compitance with RULE 1104. owable for a newly drilled or dec	
	enature)	well, this form must be accom-	panied by a tabulation of the dev	
Division Manager		tests taken on the well in acc	cordance with RULE 111.	

MMOCD (5) USGS (2) PARTNERS FILE

ISERVATION COMMISSION OR ALLOWABLE DNA

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

_esse No.

Same Resty. Diff. Resty.

c-029410 (b)

r recovery of total volume of load oil and must be equal to or exceed top allow- h or be for full 24 hours)				
Producing Method (Flow, pump, gas life	i, etc.)			
Casing Pressure	Choke Size			
Vater - Bbls.	Gas-MCF			
Bbls, Condensate/MMCF	Gravity of Condensate			
	·			
Casing Pressure (Shut-in)	Choke Size			
APPROVED APPROVED	TION COMMISSION			
TITLE District Super	visor			
This form is to be filed in c If this is a request for allow well, this form must be accompantests taken on the well in accord	able for a newly drilled or deepened lied by a tabulation of the deviation			
All sections of this form mus able on new and recompleted we	it be filled out completely for allow-			
Fill out only Sections I. II. well name or number, or transporter	III, and VI for changes of owner, on other such change of condition.			
Separate Forms C-104 must completed wells.	be filed for each pool in multiply			

RECEIVED

JUN 1 5 1979
OIL CONSERVATION COMM.
HOBBS, N. M.