<i>y</i>			
NO. CT CUPIES HEC	tirto ;		
DISTRIBUTION			
SANIAFE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			
Operator			

	SANIA FE FILE U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
	TRANSPORTER OIL GAS OPERATOR		THE OIL AND HATOKAL	<i>07.0</i>	
1.	PRORATION OFFICE	-			
٠	Continental Oil Compa	any			
	Box 460, Hobbs, New I Reason(s) for filing (Check proper box	Mexico 88240			
	New Well	Change in Transporter of:	Other (Please explain)		
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	汗 I		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	LEASE			
	MCA Unit Bty	Well No. Pool Name, Including F 289 Mily G-5/	Repress Kind of Lea	Leaso I.o.	
	Unit Letter 3 ; 116	S Feet From The North Lir	ne and 1345 Feet From	The East	
	Line of Section 30 To		32E , NMFM,	LCC. County	
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	and any of this fam is as heart	
	novin Pipe 4	line Co.	n. Freeman	Over arteria N.M.	
	Name of Authorized Transporter of Cas		Address (Give address to which appr		
	if well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	jaman, New Mon	
	give location of tanks.	A 30 175 328	yer	NA	
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	5-2-7-71	6-21-71	4025	40/3	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Licyburg Son archer	Top Oil/Gas Pay 3674	Tubing Depth 3715	
	Perforations 3575, 89,94		1734 W/1jspy	Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD	د. سام ن ۳۰۰	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	720"	5-5"	700'	400 Sacks	
		228"	37/5'		
3 7	THE DATE AND PROJECT E	OD ALLOWARKE (Township)			
٧.	TEST DATA AND REQUEST FOOL WELL	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks Date of Test 6-29-7/		Producing Method (Flow, pump, gas l	Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
		134	125		
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
/ I.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERV	ATION COMMISSION	
	I hereby certify that the rules and r		APPROVED	19 ————————————————————————————————————	
denin, luster (Tille)			BY Justie W. Clements OIL & GAS INSPECTOR		
			TITLE This form is to be filed in compliance with RULE 1104.		
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
				June 30	(6)
	NMOCC-5 USGS(2)	mcA(3) File	-	t be filed for each pool in multiply	

RECEIVED

JUN301971 OIL CONSERVATION COMM. HOBBS, N. M.