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RECEIVED

MAY 25 1971 OIL CONSERVATION COMM. HOBBS, N. M.

NEY IXICO OIL CONSERVATION COMMISSIO WELL LUCATION AND ACREAGE DEDICATION PLAT

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MAY 20 1971 OIL CONSERVATION COMM. HOBBS, N. M. . .