

COUNTY	LEA	FIELD	Maljamar	STATE	NM 30-025-23789
OPR	CONTINENTAL OIL CO.			MAP	
	289 MCA Unit				
	Sec 30, T-17-S, R-32-E			CO-ORD	
	1165' FNL, 1345' FEL of Sec				
	Spd 5-29-71			CLASS	
	Cmp 6-21-71			EL	
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
8 5/8" at 700' w/400 sx					
5 1/2" at 4025' w/300 sx					
LOGS EL GR RA IND HC A					
	TD 4025'				

IP (Grayburg-San Andres) Perfs 3675-3993' P 131 ROFD + 126 BW.
 Pot based on 24 hr test. GOR TSTM; Grav 37.5.

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CONT.	Cactus	PROP DEPTH	4025'	TYPE	RT
DATE					

F.R. 5-25-71; Opr's Elev. 3910' GL
 PD 4025' RT (Grayburg-San Andres)
 Contractor - Cactus

6-7-71 Drlg. 3940'
 Cored 3674-3736', rec 62', No descr
 Cored 3736-98', rec 62', No descr
 Cored 3798-3854', rec 56', No descr

6-14-71 TD 4025'; Swbg
 Cored 3948-92', rec 44' anhy dolo, scat
 poro & bldg oil
 Perf @ 3685', 3794', 3797', 3800', 3803',
 3874', 3877', 3952', 3956', 3962', 3990',
 3993'

LEA
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Continued

Acid (3952-93') 4000 gals
Swbd 57 BF (95% oil) in 8 hrs (3952-93')
Acid (3874-77') 700 gals & had communication
Acid (3794-3877') 2500 gals
Swbd 3 BF (20% oil) in 1 hr (3794-3877')

6-21-71

TD 4025'; Prep TO Fmp
Acid (3794-3877') 600 gals (15% NE)
Swbd 18 BF (10% oil) in 1 hr (3794-3877')
Perf @ 3675', 3689', 3694', 3698', 3715',
3722', 3728', 3734' w/1 SPI
Acid (3675-3734') 3000 gals (15% HCL)
Frac (3675-3734') 30,000 gals jelled brine wtr
+ 52,500# sd
TD 4025'; TO Fmp

6-28-71

6-28-71

Continued

Ppd 54 BO + 115 BW in 24 hrs

7-6-71

TD 4025'; TO Fmp

7-13-71

Ppd 106 BO + 201 BW in 24 hrs

TD 4025'; WO Fct

7-19-71

Ppd 131 BO + 126 BW in 24 hrs, Grav 31.5 (3675-3993')

TD 4025'; COMPLETE

7-22-71

LOG TOPS: Queen 2936', Grayburg 3258', San
Andres 3758', Lovington 3895'
COMPLETION REPORTED