

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-4719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address CONOCO INC. 10 Desta Drive Ste 100W MIDLAND, TEXAS 79705		OGRID Number 005073
		Reason for Filing Code CHANGE LEASE NAME
API Number 30 - 0 30-025-23790	Pool Name MALJAMAR GRAYBURG SAN ANDRES	Pool Code 43329
Property Code 003056	Property Name MCA UNIT	Well Number 296

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	28	17 S	32 E		1400	SOUTH	2615	WEST	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code P	Gas Connection Date		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015697	NAVAJO REFINING CO. PL DIV. P.O. DRAWER 159 ARTESIA, NM. 88210	2805363	O	D 28 17S 32E
005097	CONOCO PRODUCTION 10 DESTA DR. STE 100W MIDLAND, TX. 79705	2805364	G	D 28 17S 32E

IV. Produced Water

POD	POD ULSTR Location and Description
2805365	D 28 17S 32E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
Choke Size	Oil	Water	Gas	AOF	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Bill R. Keathly

Printed name: BILL R. KEATHLY

Title: SR. REGULATORY SPEC.

Date: 4-19-94

Phone: (915) 686-5424

OIL CONSERVATION DIVISION

ORIGINAL RECORD - OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

4/26/94

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date



LTR



Job separation sheet

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 15
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1400' FSL & 2615' FWL, SEC. 28, T-17S, R-32E, UNIT LTR 'K'

5. Lease Designation and Serial No.

LC 057210X SJS

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA UNIT NO. 296

9. API Well No.

30-025-23790

10. Field and Pool, or Exploratory Area

MAJAMAR (G-SA)

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☒ Other SQUEEZE CSG LEAK

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-13-93 MIRU. POOH W/ RODS, PUMP AND TBG. GIH W/ RBP SET @ 3783'. GIH TO 812' SHOOT 4 CIRC HOLES. CIRC 50 bbls WATER. CIRC 250 SX CLASS H CMT W/ ADDITIVES. FLUSH W/ 17 bbls WTR. FILLED CELLAR W/ CMT TO SURFACE CSG FLANGE. ALLOW CMT TO CURE FOR 4 DAYS.
7-19-93 RU TAG CMT @ 622'. DRILL OUT CMT. TEST CSG TO 500#. HELD. POOH W/ RBP. PERF @ 4080-4099' AND 4000'- 4080'. ACIDIZE W/ 30bbl 15% HCL ANTISLUDGE W/ 300# ROCK SALT FOLLOWED BY 30bbl 15% W/ 300# ROCK SALT. FOLLOWED BY 30bbl 15% AND THE 52bbl TREATED PRODUCED WATER FLUSH. GIH W/ 2 3/8" TBG TO 4058' AND PRODUCTION EQUIP.
7-27-93 RDMO. RETURN WELL TO PRODUCTION

SJS

17 1993

14. I hereby certify that the foregoing is true and correct

Signed

Scott R. Headley

Title

SR. REGULATORY SPEC

Date 9-2-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side