

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

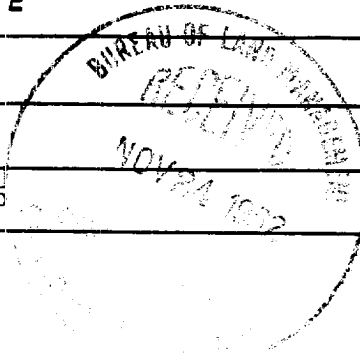
SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco, Inc.

3. Address and Telephone No.
10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter 'K', 1400' FSL & 2615' FWL
Sec. 28, T-17S, R-32E



5. Lease Designation and Serial No.
LC 0572100

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. *2*
MCA Unit No. 296

9. API Well No.
30-025-23790

10. Field and Pool, or Exploratory Area
Maljamar Grayburg SA

11. County or Parish, State
Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Squeeze Casing Leak
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perform the following operations on the MCA Unit No. 296:

1. POOH w/rods & pump. Tally out of hole w/rods & tbq.
2. RIH w/RBP and set @ 3800'.
3. RIH w/bit & scraper and clean out 5-1/2" csg to 3800'.
4. RIH w/packer & isolate csg leak. (It is suspected above the TOC @ 1900').
5. Spot 2 sx sand on top of RBP & load hole w/fresh water/Adomall mixture if necessary.
6. Set packer 150' above csg leak. Est pump rate using fresh water.
7. Squeeze csg leak w/Class 'C' cmt w/2% CaCl₂. Volume of cement will depend on location of leak(s). (If csg leak is at 1900' -380 sx of cmt are recommended). Other cement volumes can be calculated using 17 sx/100' for interval above 850' & 23 sx/100' for interval between 850' & 1900'.
8. Displace cmt 80' past packer using fresh water.
9. POOH w/packer. DO cmt. Pressure test csg to 500 psi.
10. RIH w/production equipment.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Sr. Conservation Coordinator

Date 11-20-92

(This space for Federal or State official use)

Approved by [Signature]

Title _____

Date _____

Conditions of approval, if any: