	NO. OF COPIES RECEIVED				
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
	SANTA FE REQUEST I FILE U.S.G.S. AUTHORIZATION TO TRA		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
			AND NSPORT OIL AND NATURAL CA	5	
			HIS ORT OLE AND NATURAL GA	5	
	TRANSPORTER OIL				
	GAS 1				
_	OPERATOR PROBATION OFFICE				
Ι.	Cperator				
	Conoco Inc.				
	P.O. Box 460, Hobbs, New Mexico 88240				
	edson(s) for filing (Check proper box) Other (Please explain)				
	New Well	lew Weil Change in Transporter of: Change in Transporter of: Cil Dry Gas Continental Oil Company effective			
	Change in Ownership				
	f change of ownership give name ind address of previous owner				
	DESCRIPTION OF WELL AND LEASE				
11.	Lease Name Kind of Lease Kind of Lease MCA Unit State 296 Mail and Grad State Federal of Fee				
Location Unit Letter K: 1400 Feet From The S Line and $26/5$ Feet From The W				(,)	
	Line of Section 28 Tow	mship 175 Range	32E, MMPM, Le	County	
		TED OF OUL AND NATURAL CA	c		
ш.	DESIGNATION OF TRANSPORT		Address (Give address to which approved	copy of this form is to be sent)	
	Texas - New Mexico Nome of Authorized Transporter of Casinghead Gas or Dry Gas		Midland Texas		
			Address (Give address to which approved copy of this form is to be sent)		
		Disoline Plant No. 60 Unit Sec. Twp. Rge.	P. D. Box 1206, Malic Is gas actually connected?	amar, NM	
	If well produces oil or liquida, give location of tanks.	C 27 17 5 32E		NIA	
	If this production is commingled wit	h that from any other lease or pool,			
IV.				Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completio	$\operatorname{on} = (X)$			
	Date Spudded	Date Comp., Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froaucing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1 			
		1			
			· · · · · · · · · · · · · · · · · · ·		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
				Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure		
	Actual Pred. During Test	011-3bls.	Water - Bbls.	Gas - MCF	
		CAS WELL			
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANO	CE		ION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			1 11	
			APPROVED OUL	, 19	
	above is true and complete to the	best of my knowledge and belief.	BY CARE RELEASE		
	\sim	•	TATLE District Supervisor		
	MA		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	Millen	ester			
		ature)			
	Division Mana				
	(Tiu				
	$\frac{6-6-}{100}$ MMOCD (5) USUS (2) P_{4}	(
	MUCD (5) USUS (2) PA	ARTNERS FILE	Separate Forms C-104 must be filed for each pool in multiply		

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 1 5 1979 OIL CONSERVATION COMM. NOBRE, N. M.