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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISS.
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Continental Oil Company
Address
Box 460, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name MCH Unit Bty 3 Well No. 296 Pool Name, including Formation Malj G-SA Repres Kind of Lease State, (Federal) or Fee LC 057210 Lease No.
Location
Unit Letter K : 1400' Feet From The South Line and 2615 Feet From The West
Line of Section 28 Township 17S Range 32E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Texas-New Mex Pipeline Co Box 1510 Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Continental MGP #60 Box 1206 Maljamar N. Mex
If well produces oil or liquids, give location of tanks. Unit C Sec. 27 Twp. 17S Rge. 32E Is gas actually connected? Yes When N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 6-16-71 Date Compl. Ready to Prod. 7-5-71 Total Depth 4180' P.B.T.D. 4135'
Elevations (DF, RKB, RT, GR, etc.) 3950' gr Name of Producing Formation Hayburg-Sandwich Top Oil/Gas Pay 3830' Tubing Depth 3989'
Perforations 3834, 47, 52, 71, 73, 3875, 4073, 4076, 4007, 33, 40, 4048, 3912, 20, 25, 30, 3740, 3749' Depth Casing Shoe 4180'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12 1/4 7 7/8" CASING & TUBING SIZE 8 5/8" 5 1/2" 2 7/8" +bg DEPTH SET 850' 4180' 3989' SACKS CEMENT 450 SKS -CIRC 300 SKS

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 7-5-71 Date of Test 7-19-71 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. 206 Water-Bbls. 273 Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VII. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature Admin. Supervisor
Date July 28, 1971
NHOC-5 MCA(3)
USGS(2) File

OIL CONSERVATION COMMISSION
APPROVED AUG 2 1971
BY SUPERVISOR DISTRICT I
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUL 31 1971

OIL CONSERVATION COMM.
HOBBS, N. M.