

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | | |
|---|--|--|--|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | | 5. LEASE DESIGNATION AND SERIAL NO. LC-057210 | |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Continental Oil Company | | | 7. UNIT AGREEMENT NAME MCA | |
| 3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M. | | | 8. FARM OR LEASE NAME MCA Unit Btg 3 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1400' FSL & 2615' FWL of Sec 28 At proposed prod. zone | | | 9. WELL NO. 296 | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* | | | 10. FIELD AND POOL, OR WILDCAT mch. G-5A Rpr. | |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 28, T-175, R-32E | |
| 16. NO. OF ACRES IN LEASE 7853 | | | 12. COUNTY OR PARISH Tm | |
| 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 9-1/2 W/ # 174 | | | 13. STATE N.M. | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4225 | | | 20. ROTARY OR CABLE TOOLS Rotary | |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) Cat DF 3958' | | | 22. APPROX. DATE WORK WILL START* 5-27-71 | |

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 12 1/4 | 8 7/8 | 20 | 850 | 450 sz Circulated |
| 7 7/8 | 5 1/2 | 14 | 4225 | 300 sz |

It is proposed to drill a straight hole to 4225' & complete this well as a Grayburg - San Andres oil producer.

This unorthodox location has been approved by adm. order NO. NSL-498.

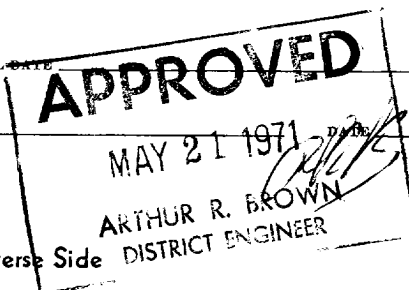
2565-5 MCA 3 2CB

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Adm. Supervisor DATE 5-19-71
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:



*See Instructions On Reverse Side

RECEIVED

MAY 20 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

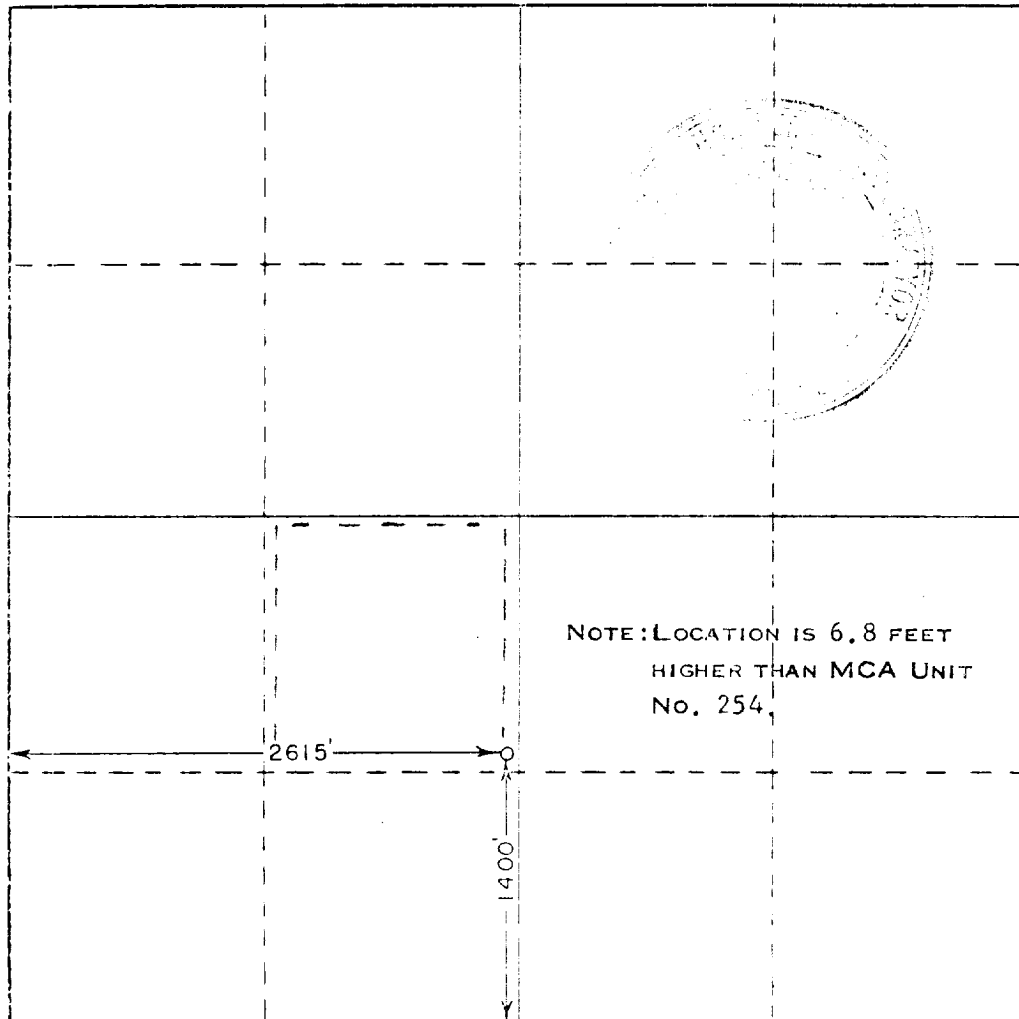
| | | | | | |
|--|---|-----------------------------|----------------------------|---|---------------------|
| Operator CONTINENTAL OIL CO. | | | Lease M C A UNIT | | Acres 296 |
| Tract Letter K | Section 28 | Township 17 SOUTH | Range 32 EAST | County LEA | |
| Actual Footage Location of Well: 1400 feet from the SOUTH line and 2615 feet from the WEST line | | | | | |
| Ground Level Elev. | Producing Formation Trayburg-San Andres | | Pool Welp G-5A | Dedicated Acreage 40-jan-74/196 | |

- 1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]
Position
Acct. Supervisor
Company
Continental Oil Co.
Date
5-19-71

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
APRIL 14, 1971
Registered Professional Engineer and/or Land Surveyor

[Signature]
Certificate No. **676**

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MAY 20 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

