

COUNTY LEA FIELD Maljamar STATE NM 30-025-23790
 OPR CONTINENTAL OIL CO. MAP
296 MCA Unit
Sec 28, T-17-S, R-32-E CO-ORD
1400' FSL, 2615' FWL of Sec
Spd 6-16-71

Cmp 7-5-71		CLASS			
		FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING					
8 5/8" at 850' w/450 SX					
5 1/2" at 4180' w/150 SX					
LOGS EL GR RA IND HC A					
		TD 4180'; PBD 4135'			

IP (Grayburg-San Andres) Perfs 3834-4048' P 206 BOPD + 273 BW.
 Pot based on 24 hr test. GOR TSTM.

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CONT. Cactus PROP DEPTH 4225' TYPE RT
 DATE

6-21-71 F.R. 5-25-71; Opr's Elev. 3950' GL
 6-28-71 PD 4225' RT (Grayburg-San Andres)
 Contractor - Cactus
 Drlg. 3609' dolo
 TD 4180'; WOC
 Cored 3854-3916', rec 62' anhy dolo, & sd
 w/scattered bldg oil
 Cored 3916-77', rec 61' anhy dolo w/scat bldg oil
 Cored 3978-4040', rec 62' anhy dolo w/scat bldg oil
 7-6-71 TD 4180'; PBD 4135'; Flwg 1d
 Perf @ 3834', 3847', 3852', 3871', 3873', 3875',
 3912', 3920', 3925', 3936', 3940', 3949', 4007',
 4033', 4040', 4048' w/1 SPI

LEA
CONTINENTAL OIL CO.

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NM Sec 28, T17S, R32E
Page #2

7-6-71 Continued
Acid (4007-4048') 3000 gals (15% HCL)
Acid (3912-49') 13,000 gals (15% HCL)
Acid (3834-75') 2000 gals (15% HCL)
Frac (3834-75') 20,000 gals jelled wtr
+ 30,000# sd
7-12-71 TD 4180'; PBD 4135'; Tstg
Flwd 133 BO + 205 BW in 24 hrs
7-19-71 TD 4180'; PBD 4135'; TO Pmp
Ppd 186 BO + 273 BW in 24 hrs
7-26-71 TD 4180'; PBD 4135'; WO Pot
Ppd 206 BOPD + 273 BW in 24 hrs (3834-4048')
8-2-71 TD 4180'; PBD 4135'; COMPLETE
8-5-71 COMPLETION REPORTED