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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Continental Oil Company  
Address  
Box 460, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease
MCA Unit Btry 2		290	Maly G-SA Reprss	LC 029410(a)
State, Federal or Fee				
Location				
Unit Letter		1295	Feet From The North	Line and 1295
				Feet From The West
Line of Section	29	Township	17S	Range 32E
				NMPM, Lea
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Co	Box 1510 Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Continental Oil Co MGP# 60	Box 1206 Mcljamar, N. Mex					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	28	17S	32E	Yes	N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	7-5-71	Date Compl. Ready to Prod.	8-2-71	Total Depth	4080'	P.B.T.D.	4073'	
Elevations (DF, RKB, RT, GR, etc.)	3937' gr	Name of Producing Formation	Grayburg - San Andres	Top Oil/Gas Pay	3719'	Tubing Depth	3994'	
Perforations	3787', 4008', 4018', 4028', 3834', 42', 48', 54', 58', 3901', 08', 13', 18', 34', 38', 3945', 3970', 3778', 3736', 3740'			Depth Casing Shoe	4080'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	8 1/2"	770'		425 SKS - Circ				
7 7/8"	5 1/2"	4080'		400 SKS				
	2 1/2" xbg	3994'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

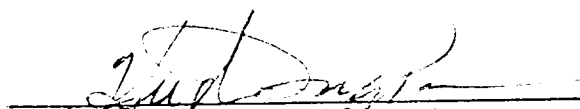
Date First New Oil Run To Tanks	8-2-71	Date of Test	8-8-71	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24 hrs	Tubing Pressure	—	Casing Pressure	—
Actual Prod. During Test		Oil - Bbls.	211	Water - Bbls.	206
				Gas - MCF	—

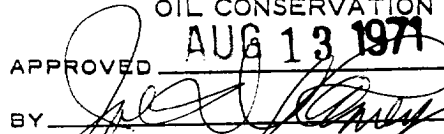
GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
Admin. Supervisor  
(Title)  
August 11, 1971  
(Date)  
NMOCG-5 MCA(3)  
FILE USGSC(2)

OIL CONSERVATION COMMISSION  
APPROVED AUG 13 1971  
BY   
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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AUG 12 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.