SUBMIT IN RIPLICATE

Form approved. Budget Bureau No. 42-R1425.

JNITED STATES

(Other in stions on reverse side)

Daguin(a)

DEPARTMENT OF THE IN	•	5. LEASE DESIGNATION AND SERIAL N.
GEOLOGICAL SURVE		
APPLICATION FOR PERMIT TO DRILL, D	EEPEN, OR PLUG B	ACK_
DRILL DEEPEN	PLUG BAC	K 7. UNIT AGREEMENT NAME
b. TYPE OF WELL	SINGLE MULTIP	E 8. FARM OR LEASE NAME
OIL GAS WELL OTHER 2. NAME OF OPERATOR	ZONE ZONE	MCA Unit
Continental orl Co		9. WELL NO.
3. ADDRESS OF OPERATOR R-V V.C.D Habbs No.	Wexicas	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with	any State requirements.	Meli G-SA Rynen
1295 FNL and 1295 FWL	02 Sec 29	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone	Blue III	67 Br-29 T-175 D-32F
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST	OFFICE.	12. COUNTY OR PARISH 13. STATE
	16. NO. OF MARK OF MARK	Rea N. Mex
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST	16, NO. OF MARS OF THE STATE OF	17. NO. OF ACRES ASSIGNED TO THIS WELL
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any) 18. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	4080	Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		22. APPROX. DATE WORK WILL START
3938 est gr.		6-25-71
TROTOSED CAUTA	G AND CEMENTING PROGRA	
SIZE OF HOLE, SIZE OF CASING WEIGHT PER FO	SETTING DEPTH	375 SKS, RIGGULATE
72" S/2" 14#	4080'	300 SKs.
	1 - 10	
4080' and complete	so a st	straight hal aybung - Son and
e producer.		
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Unorthadox location der administrative or		on april 23 197,
un outhodox location	approved	
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der administrative of	000 11 52	/ / • •
V		
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deep zone. If proposal is to drill or deepen directionally, give pertinent preventer program, if any.		
zone. If proposal is to drill or deepen directionally, give pertinent		nd measured and true vertical depths. Give blowo
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zone. If proposal is to drill or deepen directionally, give pertinent preventer program, if any. 24. SIGNED	data on subsurface locations a	nd measured and true vertical depths. Give blowo
zone. If proposal is to drill or deepen directionally, give pertinent preventer program, if any. 21. SIGNED	data on subsurface locations a	the light part $6-1-7/$
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OIL CONSERVATION COMM. HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator 290 M C A UNIT CONTINENTAL OIL CO. Ronge County I'nit Letter LEA 32 EAST 17 South Actual Footage Location of Well: NORTH feet from the Producing Formation Ground Level Elev. mals Som Andres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ Yes No. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. NOTE: LOCATION IS 6.5 FEET LOWER THAN MCA UNIT No. 99. I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed APRIL 14, 1971 Registered Professional Engineer 676

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OIL CONSERVATION COMM. HOBBS, N. M.