

COUNTY	LEA	FIELD	Maljamar	STATE	NM 30-025-23798
OPR	CONTINENTAL OIL CO.			MAP	
	290 MCA Unit				
	Sec 29, T-17-S, R-32-E			CO-ORD	
	1295' FNL, 1295' FWL of Sec				
	Spd 7-5-71			EL 39452	
	Opr 8-2-71			CLASS	
	FORMATION	DATUM	FORMATION	DATUM	
CSG & SX TUBING					
8 5/8" at 770' w/425 ex					
5 1/2" at 4080' w/400 ex					
LOGS EL GR RA IND HC A					
	TD 4080'				
IP (Grayburg-San Andres) Perfs 3724-4028' P 211 ROPD + 206' BW.					
Pot based on 14 hr test. GOR TSTM; Grav 37.5.					

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CONT	180122	PROP DEPTH	4080'	TYPE	RT
DATE					

	F.R. 6-8-71; Opr's Elev. 3937' GL
	PD 4080' RT (Grayburg-San Andres)
	Contractor - Cactus
7-6-71	TD 770'; WOC
7-12-71	Drlg. 3960' dolo
7-19-71	TD 4080'; Prep Swab
	Perf @ 3987', 4008', 4018', 4028'
	Acid (3987-4028') 3000 gals
	Swbd 4 1/2 BF (35% oil) in 1 hr (3987-4028')
	Perf @ 3834', 3842', 3848', 3854', 3858', 3901',
	3908', 3913', 3934', 3938', 3945'
	Acid (3834-3945') 11,000 gals

LEA
CONTINENTAL OIL CO.

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#290 MCA Unit

Sec 29, T17S, R32E
Page #2

7-26-71

TD 4080'; Prep Treat
Swbd dry (3834-3945')
Acid (3834-3945') 6000 gals (15% NE)
Swbd dry (3834-3945')
BP @ 3810'
Paced 2770-73' w/1 SPF
Swbd (3770-78') 500 gals (15% HCL)
Swbd dry (3770-78')
Paced @ 3736', 3740'
Swbd (3736-78') 600 gals (15% NE)
Swbd 30 BF (30% oil) in 2 hrs (3736-78')
Paced @ 3724', 3747', 3752', 3757', 3774' w/1 SPI
TD 4080'; Prep TO Pmp
Acid (3724-78') 3000 gals
Paced (3724-78') 20,000 gals wtr -- 35,000# sd

8-2-71

8-2-71

Continued

8-9-71

Flwd 16 BO + 33 BW in 24 hrs
TD 4080'; TOP
Pulled BP @ 3810'

8-16-71

Flwd 211 BO + 206 BW in 24 hrs (3724-4028')

8-19-71

TD 4080'; COMPLETE
COMPLETION REPORTED