

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons
P.O. Box 1980
Hobbs, NM 88241

Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

LC 029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A, Agreement Designation

8. Name of Lease & well

MCA Unit
Well #287

9. API#

30 025 23807

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: I395' FSL & 25' FEL
TD: Sec 20, T17S, R32E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Perf & frac
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-7-98: Move in & rig up, unseated pump & POOH w/rods & pump, removed wellhead & installed BOP, dropped down & tagged fill @ 4054', POOH w/tbg-RIH w/5 1/2" csg scraper to 4000', POOH, SION.

5-8-98: Rigged up wireline, RIH & perf w/ JSPF @ 3730-3732', 3743-3744', 3754-3755' & 3858-3862', perf w/2 JSPF @ 3918-3920', POOH & rigged down, RIH w/5 1/2" RBP - tight spot. SION.

5-9-98: Continued out of hole w/RBP & pkr, RIH open ended to 4000', SION.

5-11-98: Spot sand, POOH w/tbg, set pkr @ 3650', acidized w/750 gals of 15% NEFE HCL & ball sealers. Pumped 20 bbls Viking 3000 pad, pumped 5000 gals Viking 3000 w/.75ppg 100 mesh sand, pumped 3000 gals Viking 3000 pad, pumped 1500 gals Viking 3000 w/2 ppg 16/30 sand, pumped 2500 gals Viking 3000 w/4 ppg 16/30 sand, pumped 5,500 Viking w/8 ppg 16/30 sand, pumped 2500 gals Viking 3000 w/10 ppg 16/30 Super LC, flushed w/1302 gals slick water. Rigged down BJ, SION.

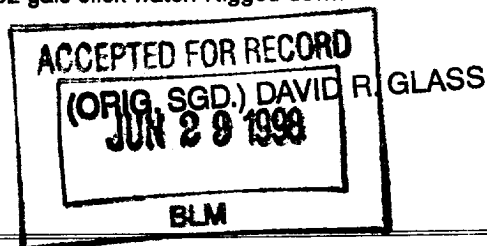
5-12-98: Flowed back, tied to flowline & battery, SION.

5-13/16-98: Flowed well, hot oiled, well SI.

5-18-98: Pumped 35 bbls 10# brine down the tbg, well SI.

5-19-98: Laid down rods & tbg from derrick, rig down & move off.

5-26-98: Plan to flow well to frac tank, plan to move in rig.



14. I hereby certify that the foregoing is true and correct

Signed

Ann E. Ritchie
Title REGULATORY AGENT

Date 6-24-98

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT 1 SUPERVISOR

Date JUL 21 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIST: BLM(5) NMOCD(1)

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