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HQ. OF COPIES REC			
DISTRIBUTIO			
SANTA FE			
FILE	1		
U.S.G.S.			
			_
TRANSPORTER	OIL	İ	_
	GAS	·	
OPERATOR		<u> </u>	
PRORATION OF	<u> </u>	<u> </u>	
Operator	Inc		
Conoco Inc			

٢	NO. OF COPIES RECEIVED		TYPO REPORT	
-	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
r	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE	AL COLOT	AND	Effective 1-1-65
t	u.s.g.s.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	S
t	LAND OFFICE	7,0771011271101110111011		
ŀ	OIL			
	TRANSPORTER GAS			
ŀ	OPERATOR			
,	PRORATION OFFICE			
	Operator			İ
1	Conoco Inc.			i
	Address		_	
		Hobbs, New Mexico 8824		
	Reason(s) for filing (Check proper box)		Other (Please explain)	1
l	New We!1	Change in Transporter of:	Change of corpora	
	Recompletion	OII Dry Gas		company effective
l	Change in Cwnership	Castnghead Gas Condens	July 1, 1979.	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	EASE   Weil No.; Pool Name, Including Fo	rmation Kind of Lease	
	MCA Unit (PHA)	707 M-1 G	_ State, Federal o	1 Feel (-M)9405 db)
		of Mallamar Cl	3/(	L (121100 (D)
	Location	<b>-</b> S	75	F
	Unit Letter : 139	5 Feet From The Line	e and 40 Feet From Th	
	70) Far	vaship 17-5 Range	37-8, NMPM, 290	County
	Line of Section () Tow	manip ( ) S many		
777	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	
111.	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
	Navais Pireline	Company	N. Freeman Ave. Art	esia NM
	Name or Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)
	COMOGO Tac	Malanar Pant No. 60	P.D. Box 2197, Ho	uston, TX
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? When	
	give location of tanks.	D 128 17 32	ves	<i>N/A</i>
	If this production is commingled wil	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			Plug Back Same Resty. Diff. Resty.
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Nes : Bitt ites vi
	Designate Type of Completion			P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.
	`		Tan Oil /Cas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.,  Perforations	Name of Producing Formation	Top Oil/Gas Pay	
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	
			CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
v	Perforations  HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWARLE. (Test must be a	D CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil a	Depth Casing Shoe SACKS CEMENT
V.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWARLE. (Test must be a	DEPTH SET  DEPTH SET  Ster recovery of total volume of load oil a spth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allow-
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWARLE. (Test must be a	D CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil a	Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allow-
<b>v</b> .	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	O CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas lift	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
<b>v</b> :	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	DEPTH SET  DEPTH SET  Ster recovery of total volume of load oil a spth or be for full 24 hours)	Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allow-
<b>v</b> .	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	Ster recovery of total volume of load oil a spth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
V.	Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	O CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas lift	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
V.	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	Ster recovery of total volume of load oil a spth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
<b>v</b> .	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	Ster recovery of total volume of load oil a spth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
<b>v</b> .	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.	DEPTH SET  DEPTH SET  fiter recovery of total volume of load oil a spth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
<b>v</b> .	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure	Ster recovery of total volume of load oil a spth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- , etc.)  Choice Size  Gas-MCF
<b>v</b> .	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test	DEPTH SET  DEPTH SET  fiter recovery of total volume of load oil a pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- , etc.)  Choice Size  Gas-MCF
V.	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.	DEPTH SET  DEPTH SET  fiter recovery of total volume of load oil a spth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.	Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allower, etc.)  Choke Size  Gas-MCF
	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)	CEMENTING RECORD  DEPTH SET   fiter recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allower, etc.)  Choice Size  Gravity of Condensate  Choke Size
	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  DEPTH SET  Siter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allower, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)	CEMENTING RECORD  DEPTH SET     fter recovery of total volume of load oil a epth or be for full 24 hours)    Producing Method (Flow, pump, gas lift)   Casing Pressure   Water-Bbls.    Bbls. Condensate/MMCF   Casing Pressure (Shut-in)    OIL CONSERVA	Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allower, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CCE  regulations of the Oil Conservation with and that the information given	DEPTH SET  DEPTH SET  Siter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED	Depth Casing Shoe  SACKS CEMENT  And must be equal to or exceed top allower, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure (Shut-in)  CCE  regulations of the Oil Conservation with and that the information given	DEPTH SET  DEPTH SET  Ster recovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  District Super	SACKS CEMENT  SACKS CEMENT  Ind must be equal to or exceed top allower, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  Tion COMMISSION  Tion Commission
	Perforations  HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)  CCE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	DEPTH SET  DEPTH SET  Siter recovery of total volume of load oil a spit or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  District Super  This form is to be filed in contents.	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow- , etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  , 19  TVISOr  compliance with RULE 1104.
	HOLE SIZE  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Cit Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shut-in)  CCE  regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	DEPTH SET  DEPTH SET  Siter recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  District Super  This form is to be filed in center of the cent	SACKS CEMENT  SACKS CEMENT  Ind must be equal to or exceed top allower, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  TION COMMISSION  Tion COMMISSION  Tion Commission

(Title)

Division Manager

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.