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1	NO. OF COPIES RECE						
١	DISTRIBUTION						
	SANTA FE			:			
-	FILE					1	
	U.S.G.S.						
	LAND OFFICE						
	TRANSPORTER	011	L .		i	Ì	
		G A	s]	
	OPERATOR						
	PRORATION OF	ON OFFICE			ĺ		
	Operator						
	Conoco Inc						
	Address						
	Ρ.	0.	Вс	Box 460,			
	Reason(s) for filing (Check proper to						
	New Well						
	Becompletion						

DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS			
PRORATION OFFICE Operator						
Conoco Inc.						
P.O. Box 460,	Hobbs, New Mexico 882	240				
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	water near from			
Recompletion		Change of corporate name from Continental Oil Company effective				
Change in Ownership	Castnghead Gas Cond	ensate July 1, 1979.				
change of ownership give name nd address of previous owner						
DESCRIPTION OF WELL AND Description of Well And Description	LEASE. Weil No. Pool Name, Including	Formation Kind of Leas	se Ledse Mo.			
MCA Unit Bty 2	287 Maliamar (State, Feder				
Unit Letter : 139	5 Feet From The S	ine andFeet From	The			
Line of Section 20 Tov	vaship 17-5 Range	32-E, NMPM, L	la County			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL O	SAS				
Name of Authorized Transporter of Cil Name of Authorized Transporter of Cas Name of Authorized Transporter of Cas	or Condensate	N. Freeman Ave. Address (Give address to which appropriate Address (Give	rtesia NM			
ontinental Oil Co.	Gasoline Plant No. 6		aliamar, NM			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 28 175 324	.2 420 0010011, 0011111111111111111111111111	N/A			
this production is commingled with COMPLETION DATA		1, give commingling order number: New Well Workover Deepen	Plug Back Same Resty. Diff. Resty			
Designate Type of Completion	on - (X) Gas Well	Mew well workover Deeberr	1 1			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING, CASING, A	ND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of total volume of load oi depth or be for full 24 hours)	l and must be equal to or exceed top allo			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Actual Prod. During Test	Oll-Bbls.	Water-Bbis.	Gas-MCF			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensqte/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION			
I hereby certify that the rules and	regulations of the Oil Conservation	on APPROVED	6 1979 , 19			
Commission have been complied above is true and complete to the	with and that the intermation give e best of my knowledge and belie	II. BY	TKIN .			
An	大大型 (1) 大大型 (1)	TITLE District Sup				
AMMan	asoc	The state of the second of the self-	n compliance with RULE 1104. owable for a newly drilled or deepen			
- CHI Chu	nature)	well, this form must be accommodate taken on the well in accommodate.	panied by a tabulation of the deviation			

MMOCD (5) USGS (2) PARTNERS FILE

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 1 5 1979
OIL CONSERVATION COMM.
HOBBS. N. M.